

# *Overview of the Financing Programme for JCM Model Projects*

3th October 2019  
(Ulaanbaatar in Mongolia)

Satoru TANGO  
Global Environment Centre Foundation (GEC)

1. Basic concept of the JCM and Financing Programme
2. Guideline for Project Proposal

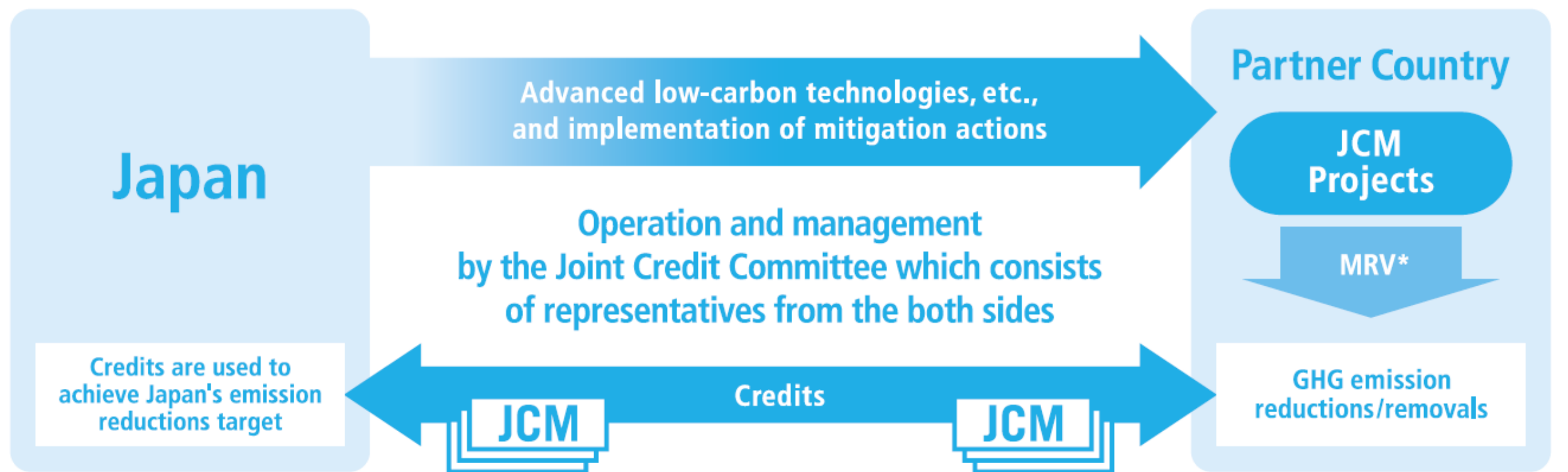
## Appendix:

- 8 Projects in Mongolia (2013 ~ 2019)
- 11 Projects in 2019 (First selection results)

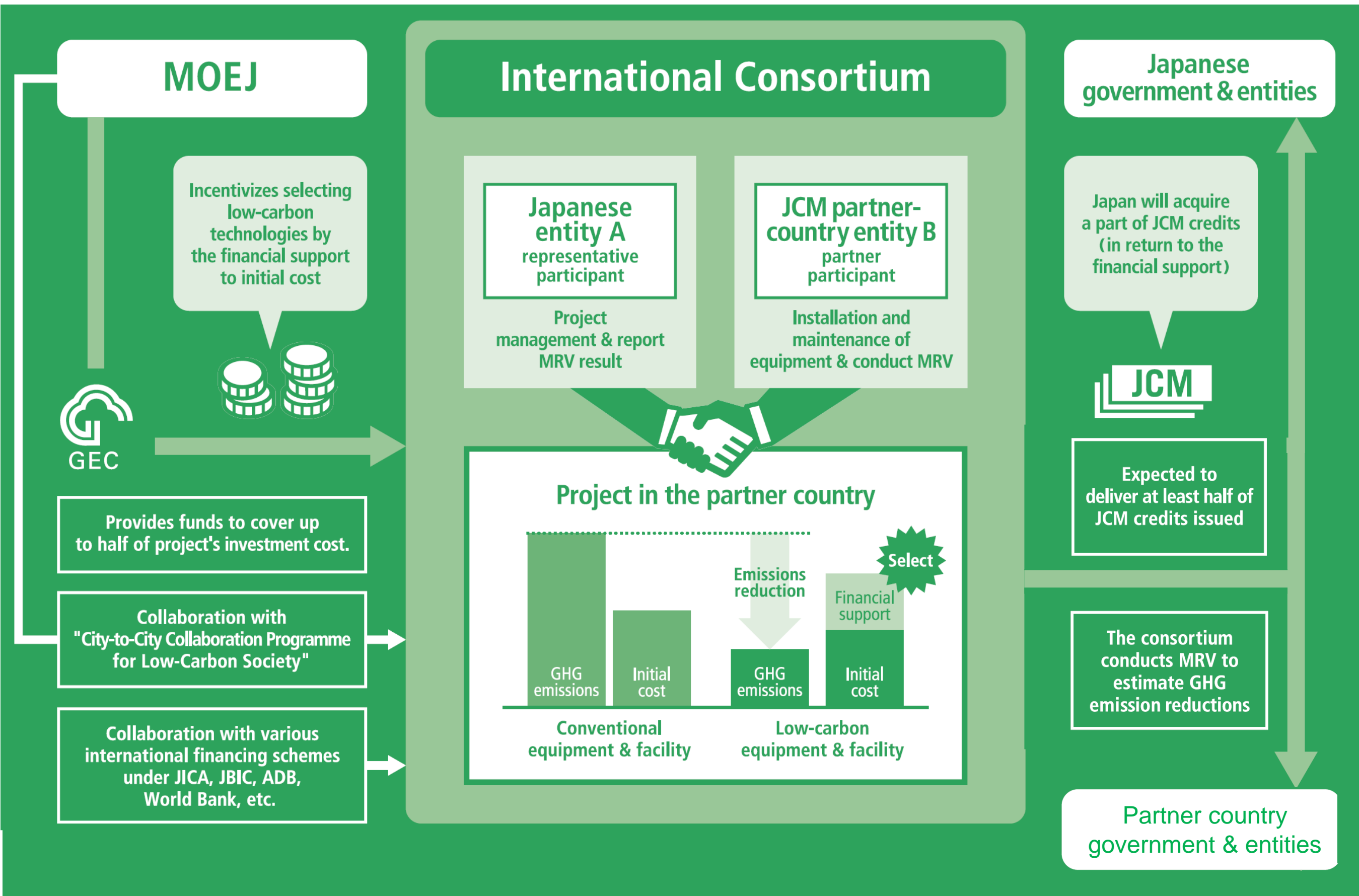
Facilitating diffusion of advanced low-carbon or decarbonizing technologies, products, system, services and infrastructure as well as implementation of mitigation actions, and contributing to sustainable development of developing country.

Appropriately evaluating contributions from Japan to GHG emission reductions or removals in a quantitative manner and use them to achieve Japan's emission reduction target.

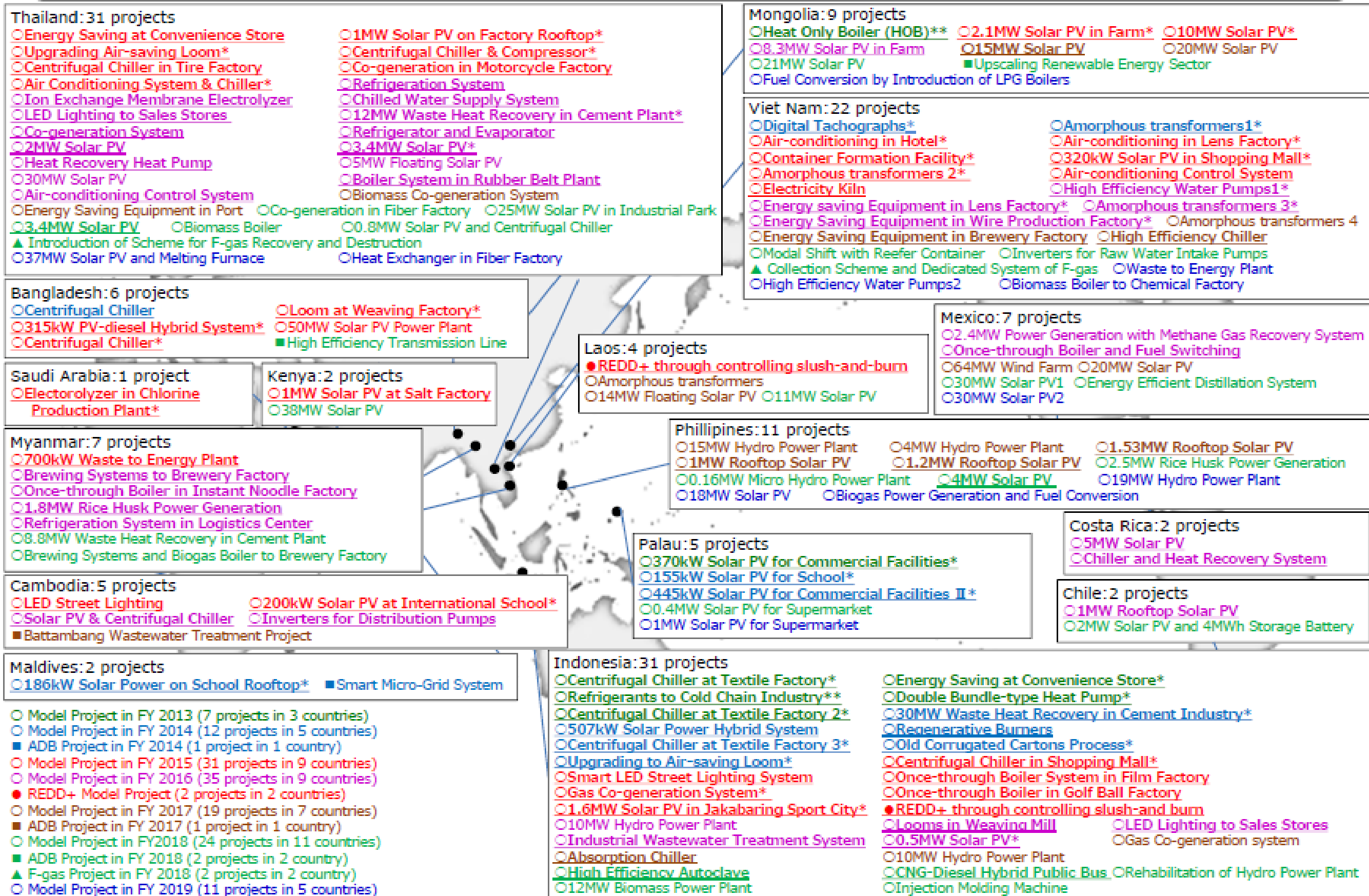
Contributing to the ultimate objective of the UNFCCC by facilitating global actions for GHG emission reductions or removals.



\*measurement, reporting and verification



# JCM Financing Programme (FY2013-2019), as of Sep 3, 2019



Total 147 projects in 16 partner countries

Underlined projects have started operation (93 projects)  
Projects with \* have been registered as JCM projects (44 projects)

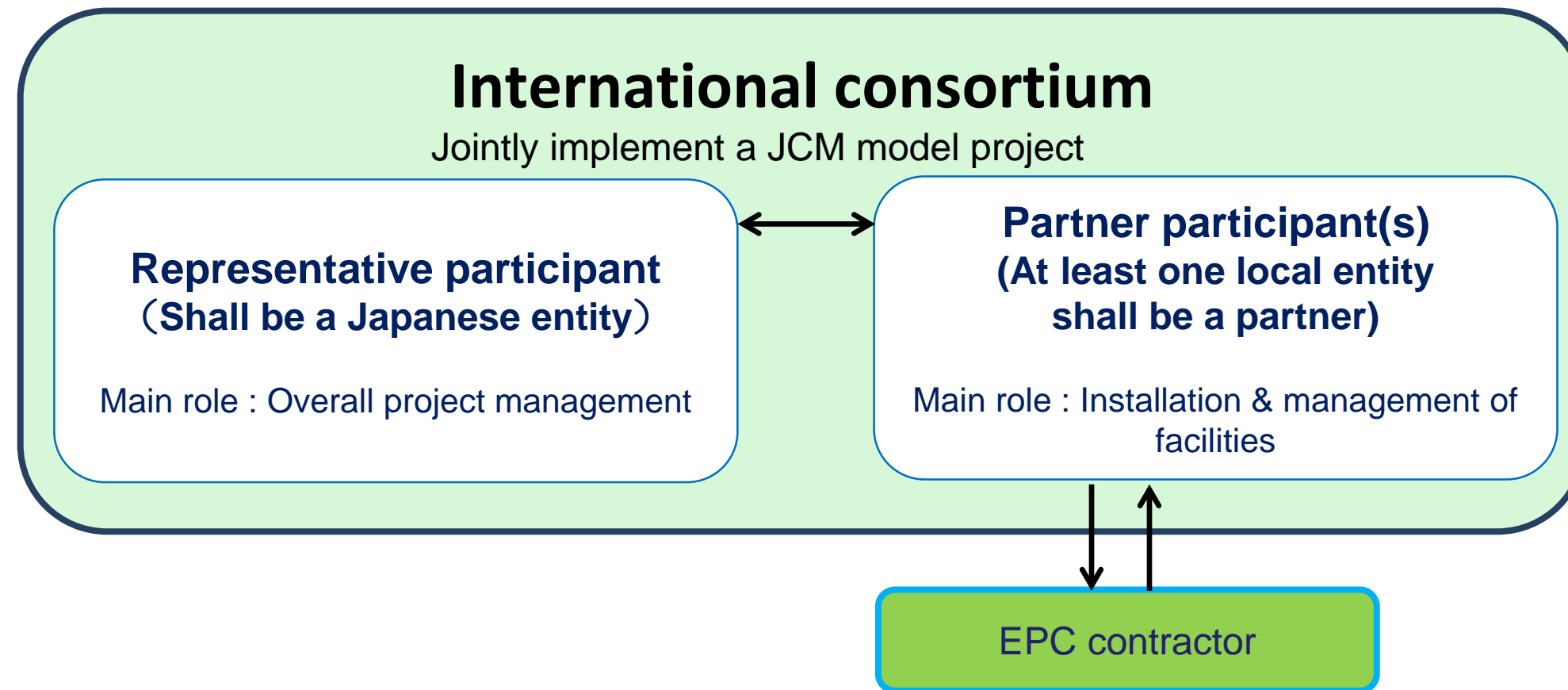
## What kind of projects are supported by this financing programme?



- Reduce energy-related CO<sub>2</sub> emissions with leading low carbon technologies in partner countries
- Contribute to the sustainable development in partner countries.
- Reduction of GHG emissions achieved by the projects can be quantitatively calculated and verified.
- Facilities installed by the projects do not receive any other subsidy by the Government of Japan.

# Guideline

for Submitting  
JCM model project proposal in FY2019



➤ Consortium must include both an owner and user of facility installed by the model project.

- (a) A representative participant of the model project shall be a Japanese entity of an international consortium.
- (b) A participant shall have capability for the implementation, such as technical capacity to appropriately implement the eligible project.
- (c) A participant shall have a financial basis to bear the costs necessary to appropriately implement the eligible project.
- (d) A participant shall have adequate management structures and handling capacity for accounting and other administrative work related to the eligible project;
- (e) A participant shall explain the contents, effect on GHG emission reductions, details of the cost, investment plan, etc. of the eligible project.

## What kind of cost is covered & not covered by this programme?

### ✓ COVERED

- (a) Main construction work
- (b) Ancillary work
- (c) Machinery and appliances
- (d) Surveying and testing
- (e) Facilities/equipment (including monitoring equipment)
- (f) Administrative work; and
- (g) Other necessary costs approved by GEC

## What is the criteria of cost-effectiveness?

JPY4,000/tCO<sub>2</sub>equivalent

$$= \frac{\text{Amount of financial support[JPY]}}{\text{Emission reductions of GHG [tCO}_2\text{equivalent/y]} \times \text{legal durable years[y]}}$$

Legal durable years of the facilities is stipulated by the Japanese law, and are dependent on the industry classification.

JPY3,000/tCO<sub>2</sub>equivalent

In case the number of PV JCM Model Projects by each country is 5 or more. (Mongolia and Thailand)

<b>Budget</b>	JPY9.9 billion (Approx. USD90million)
<b>Executing Entity</b>	International Consortium that consists of a Japanese entity and a JCM partner-country entity(ies)
<b>Scope of Financing</b>	Facilities, equipment, vehicles, etc. which reduce CO2 from fossil fuel combustion as well as construction cost for installing those facilities, etc.
<b>Eligible Projects</b>	Start installation after the Contract of Finance is concluded and finish installation within 3 years.
<b>Maximum percentage of Financial Support</b>	<p>Maximum of 50% and reduce the percentage according to the number of already selected project(s) using a similar technology in each partner country.</p> <p>※ Number of already selected project(s) using a similar technology in each partner country :  none (0) = up to 50%, up to 3 (1-3) = up to 40%, more than 3 (&gt;3) = up to 30%. The percentage of financial support will be determined by GEC.</p>
<b>Cost-effectiveness</b>	<p>Cost-effectiveness of GHG emission reductions is expected to be JPY4,000/tCO2eq or better.</p> <p>※ If the number of PV projects in a partner country is 5 or more, cost-effectiveness is expected to be JPY3,000/tCO2eq or better.</p>

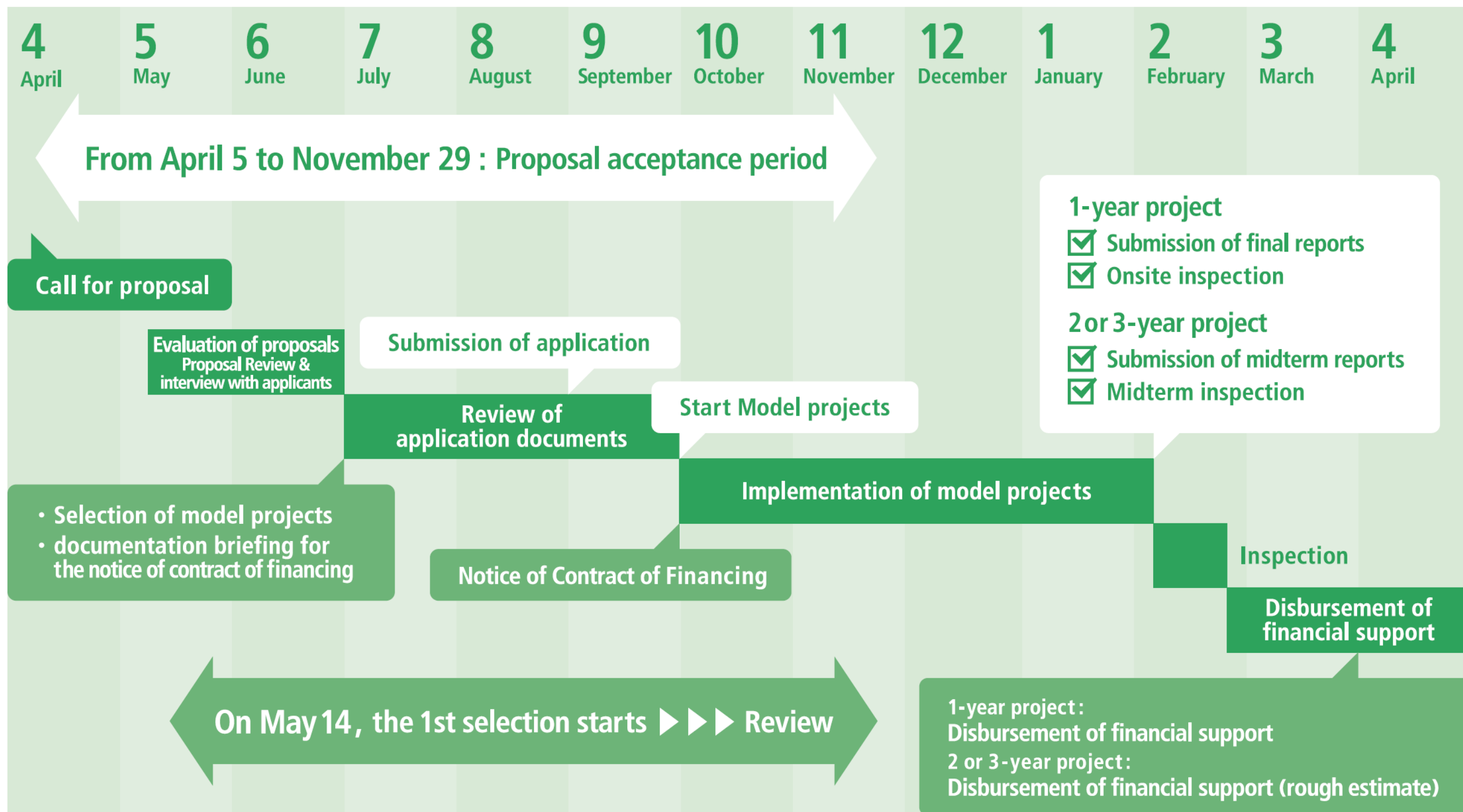
Financial support  
per project

**From ¥50million  
to ¥2billion  
(approx.)**

## Guideline

for Submitting  
JCM model project proposal in FY2019

# JCM Model Projects Schedule in FY2019



## Guideline

for Submitting  
JCM model project proposal in FY2019

New Technologies  
Selected in FY2018

Percentage of Financial Support : White 0 project = Up to 50% Yellow 1-3 project(s) = Up to 40% Orange more than 4 projects = Up to 30%

Technology		JCM Methodology	Mongolia	Bangladesh	Ethiopia	Kenya	Maldives	Viet Nam	Lao PDR	Indonesia	Costa Rica	Palau	Cambodia	Mexico	Saudi Arabia	Chile	Myanmar	Thailand	Philippine	Total		
			MN	BD	ET	KE	MV	VN	LA	ID	CR	PW	KH	MX	SA	CL	MM	TH	PH			
1. Energy	Waste Heat Recovery System	VN_AM006, ID_AM004						2		1								1		4		
	Chiller	BD_AM001, VN_AM011, ID_AM002, CR_AM002, TH_AM003, TH_AM005		2				3		4	1		1					3		14		
	Refrigerator	ID_AM003, TH_AM008								1							2	4		7		
	Absorption Chiller Using Waste Heat									2								2		4		
	Swirling Induction Type Air-conditioning System	TH_AM006																1		1		
	Double Bundle-type Heat Pump	VN_AM012, ID_AM010						1		1								1		3		
	Fridge and Freezer Showcase	ID_AM008								1								1		2		
	Boiler	MN_AM002, ID_AM015	1					1		2				1			2	1		8		
	Water Heater Using Waste Heat	CR_AM003									1									1		
	Waste Heat Recovery System																2	1		3		
2. Water and Wastewater Treatment		VN_AM005, LA_AM003						4	1											5		
		ID_AM005								2								2		4		
	Lighting with Membrane	ID_AM018, KH_AM001								1			1							2		
		VN_AM013						1												1		
	Boiler	TH_AM002						1										1		2		
	Membrane									1										1		
	Gas Burners	ID_AM009								1										1		
	Space	VN_AM010						1												1		
	Conditioning Control System							1										1		2		
	Frequency Converter for Pump							1					1							2		
3. Effective Use of Energy	Loom	BD_AM003, ID_AM011, TH_AM004		1						2								1		4		
	Old Corrugated Cartons Process	ID_AM012								1										1		
	Forming Device	VN_AM009						1												1		
	Chlorine	SA_AM001												1				1		2		
	Printing Machines	VN_AM014						1												1		
	Country crane																	1		1		
	Forklift																	1		1		
	Advanced Multi-effect Distillation System									1				1						1		
	Injection Molding Machine									1										1		
	4. Waste Handling and Disposal	Solar Power Plant	MN_AM003, BD_AM002, KE_AM002, MV_AM001, VN_AM007, LA_AM002, ID_AM013, CR_AM001, PW_AM001, KH_AM002, MX_AM001, CL_AM001, TH_AM001	6	2		2	1	1	2	2	1	4	2	2		1		9	4	39	
Solar Power Plant with Battery		ID_AM017								1						1				2		
Power Plant		KE_AM003								3									3	6		
Power Plant													1							1		
Power Plant										1							1	1		3		
Power Plant																		1		1		
Power Plant																	1			1		
Power Generation		ET_AM003			1													1		2		
3.Effective Use of Energy		Power Generation by Waste Heat Recovery	ID_AM001, TH_AM007								1							1	1		3	
		Gas Co-generation	ID_AM016, TH_AM009								2								3		5	
	Waste-to-Energy Plant	MM_AM001															1			1		
4. Waste Handling and Disposal	Power Generation by Methane Recovery												1							1		
	Digital Tachograph System	VN_AM001						1												1		
5. Transportation	CNG-Diesel Hybrid Bus									1										1		
	Reefer Container							1												1		
Total		Number of technology : 45	No. of Methodology : 53		7	5	1	2	1	21	3	33	3	4	5	6	1	2	10	38	8	150



# Баярлалаа !

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Year	Partner Country	Entity	Project Title	Sector	Expected GHG Emission Reductions (tCO <sub>2</sub> /y)
2019	Mongolia	Saisan Co.,Ltd.	Fuel Conversion by Introduction of LPG Boilers to Beverage Factory	Energy Efficiency	5,781
2018	Mongolia	Sharp Energy Solutions Corporation	21MW Solar Power Project in Bayanchandmani	Renewable Energy	27,008
2017	Mongolia	Sharp Energy Solutions Corporation	Introduction of 20MW Solar Power System in Darkhan City	Renewable Energy	22,927
2017	Mongolia	Sharp Energy Solutions Corporation	Introduction of 15MW Solar Power System near New Airport	Renewable Energy	18,438
2016	Mongolia	Farmdo Co., Ltd.	Installation of 8.3MW Solar Power Plant in Ulaanbaatar suburb Farm	Renewable Energy	9,585
2015	Mongolia	Farmdo Co., Ltd.	Installation of 2.1MW Solar Power Plant for Power Supply in Ulaanbaatar Suburb	Renewable Energy	2,424
2015	Mongolia	Sharp Energy Solutions Corporation	10MW Solar Power Project in Darkhan City	Renewable Energy	11,221
2013	Mongolia	Suuri-Keikaku Co., Ltd.	Upgrading and Installation of Centralized Control System of High-efficiency Heat Only Boiler (HOB)	Energy Efficiency	206

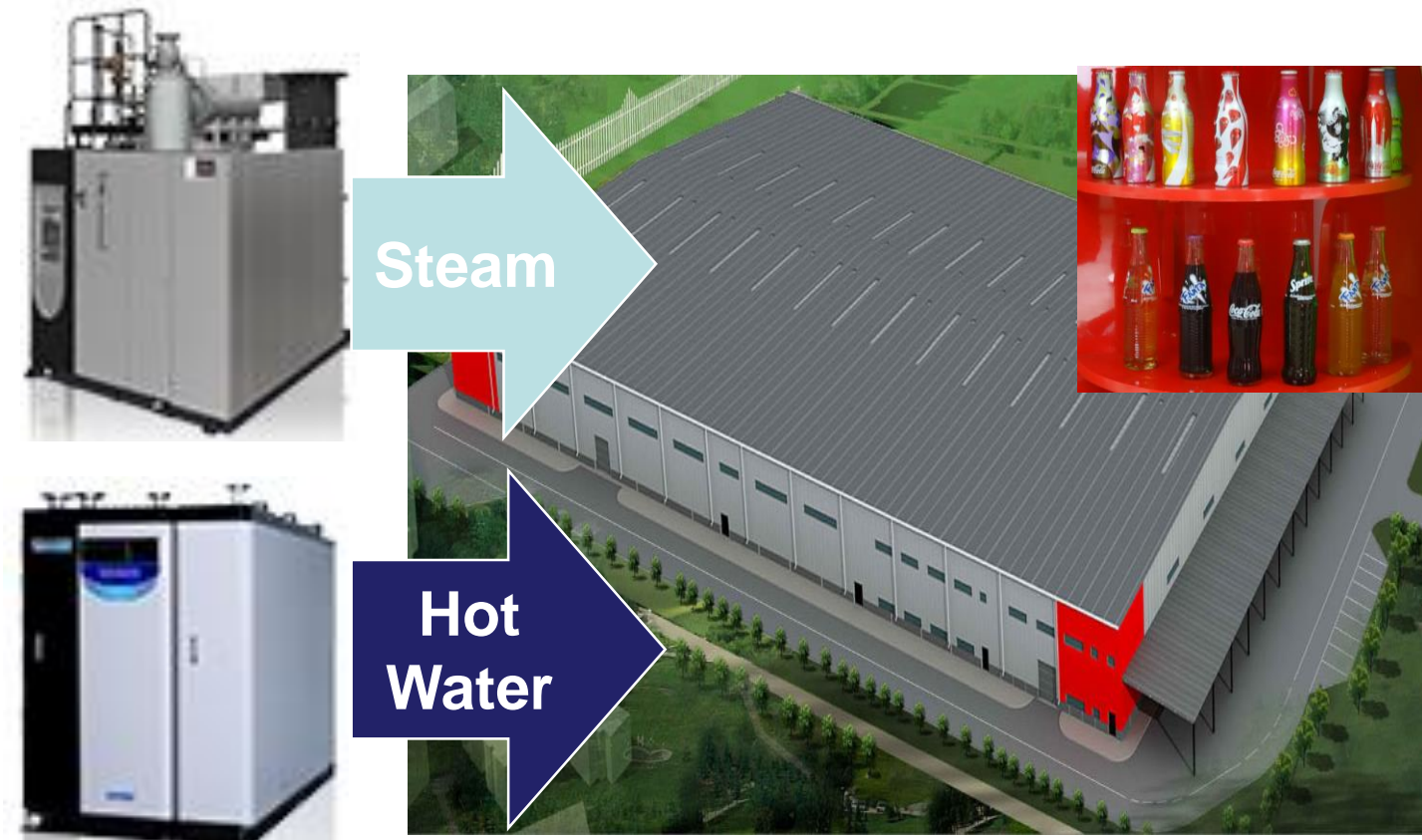
## Fuel Conversion by Introduction of LPG Boilers to Beverage Factory

PP (Japan): Saisan Co., Ltd., PP (Mongolia): MCS International LLC, MCS Coca Cola LLC

### Outline of GHG Mitigation Activity

LPG boilers are introduced for the purpose of mitigation of GHG emissions as well as air pollution in Ulaanbaatar City.

By introducing the most efficient and newest model of LPG once-through boilers and vacuum type water heaters, the efficiency of the system is improved with less fuel consumption.



### Expected GHG Emission Reductions

#### 5,781 tCO<sub>2</sub>/year

= Reference CO<sub>2</sub> emissions (Ry) [tCO<sub>2</sub>/y]

– Project CO<sub>2</sub> emissions (Py) [tCO<sub>2</sub>/y]

= 12,692 [tCO<sub>2</sub>/y] – 6,911 [tCO<sub>2</sub>/y]

Ry = Reference fuel consumption (RQfy) [t/y]

× Fuel emission factor (furf) [tCO<sub>2</sub>/t] + Reference electricity consumption (RQey) [MWh/y] × Grid emission factor (gef) [tCO<sub>2</sub>/MWh]

Py = Project fuel consumption (PQfy) [t/y] × Fuel emission factor (fupf) [tCO<sub>2</sub>/t] + Project electricity consumption (PQey) [MWh/y] × (gef) [tCO<sub>2</sub>/MWh]

### Sites of Project

Project Site

10km northeast from Chinggis Khaan International Airport



Map Data ©2019 Google

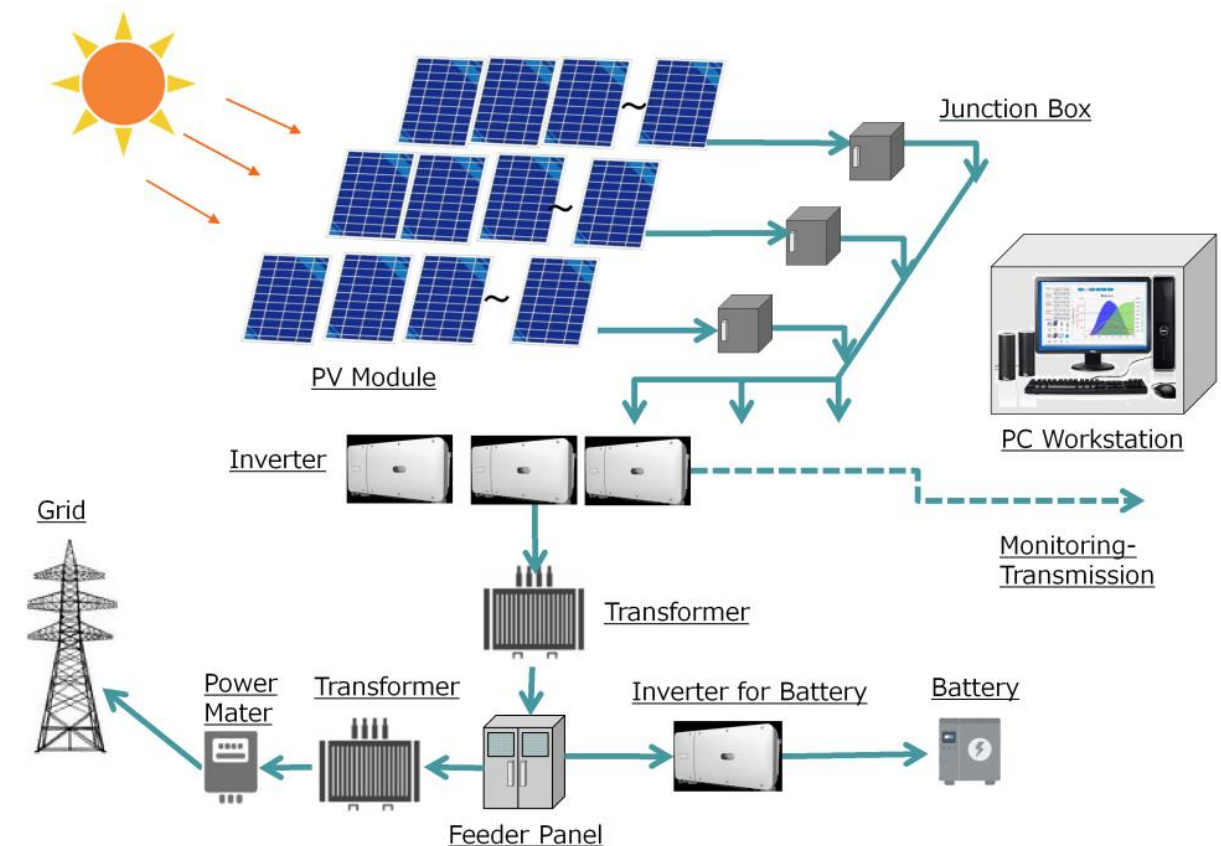
## 21MW Solar Power Project in Bayanchandmani

PP (Japan): Sharp Energy Solutions Corporation, PP (Mongolia): Solar Energy Chandmani LLC

## Outline of GHG Mitigation Activity

Sharp Energy Solutions Corporation and Solar Energy Chandmani LLC introduce a 21MWac ground-mount solar PV system in Bayanchandmani village, Mongolia for the sale of power.

This project contributes Mongolian energy policy to increase renewables up to 30% by 2030.



## Expected GHG Emission Reductions

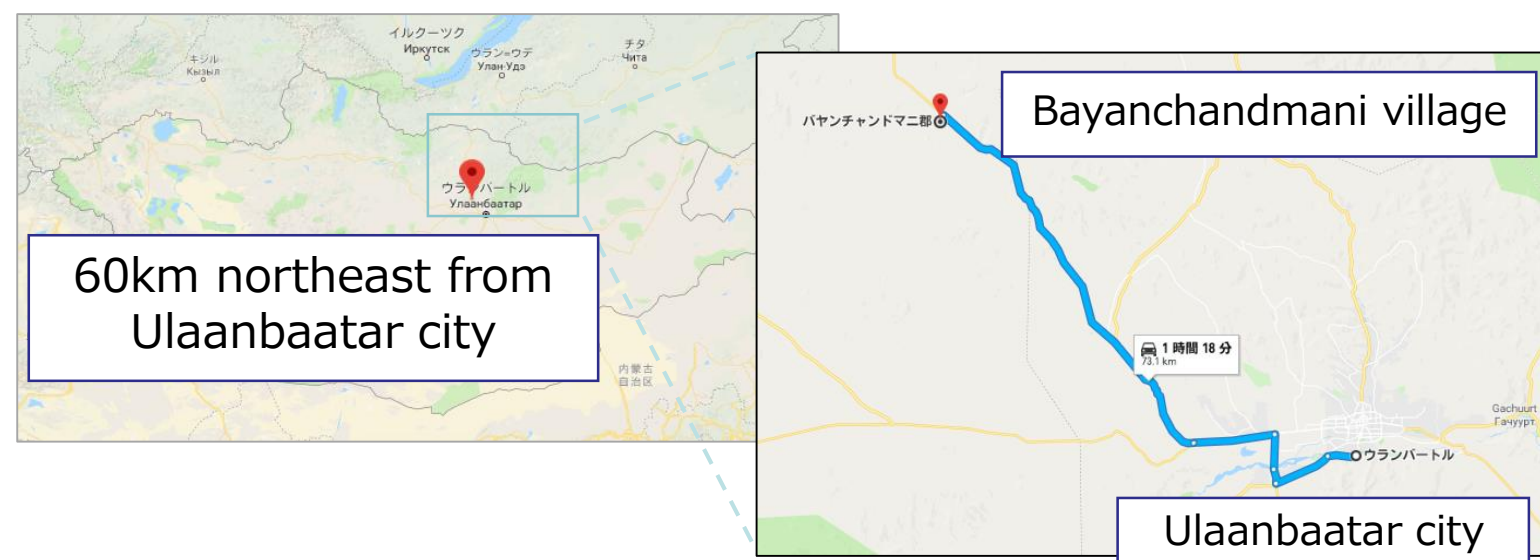
**27,008 tCO<sub>2</sub>/year**

= (Reference CO<sub>2</sub> emissions) [tCO<sub>2</sub>/year]  
 - (Project CO<sub>2</sub> Emission) [tCO<sub>2</sub>/year]

= ((Reference Power consumption) [MWh/year]  
 - 0 [MWh/year]) × Emission Factor [tCO<sub>2</sub>/MWh]

## Sites of Project

Map Data ©2018Google



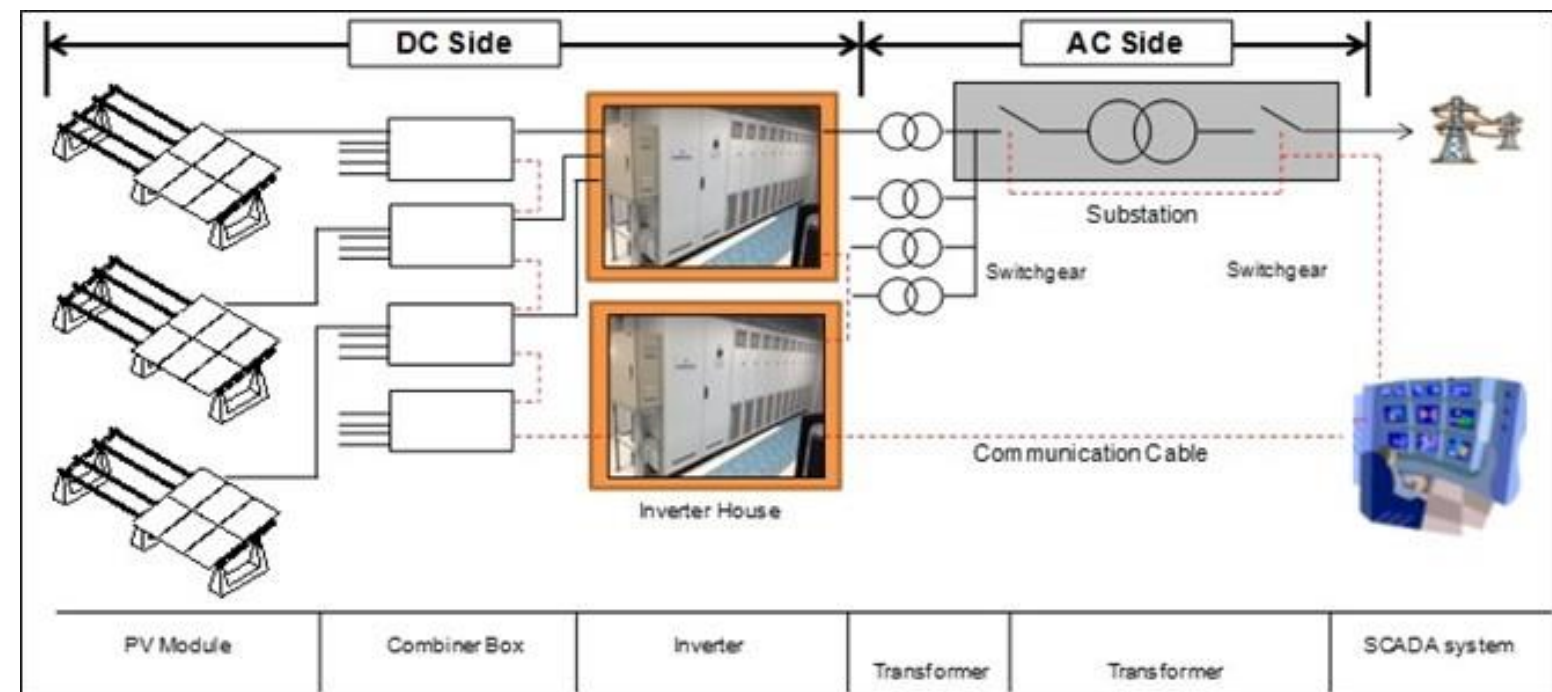
# Introduction of 20MW Solar Power System in Darkhan City

PP (Japan): Sharp Corporation, PP (Mongolia): Darkhan Selenge Electricity Distribution Network JSC

## Outline of GHG Mitigation Activity

Sharp and Darkhan Selenge Electricity Distribution Network JSC construct PV plant in Darkhan City in Mongolia.

This project contributes Mongolian energy policy to increase renewables up to 30% by 2030.



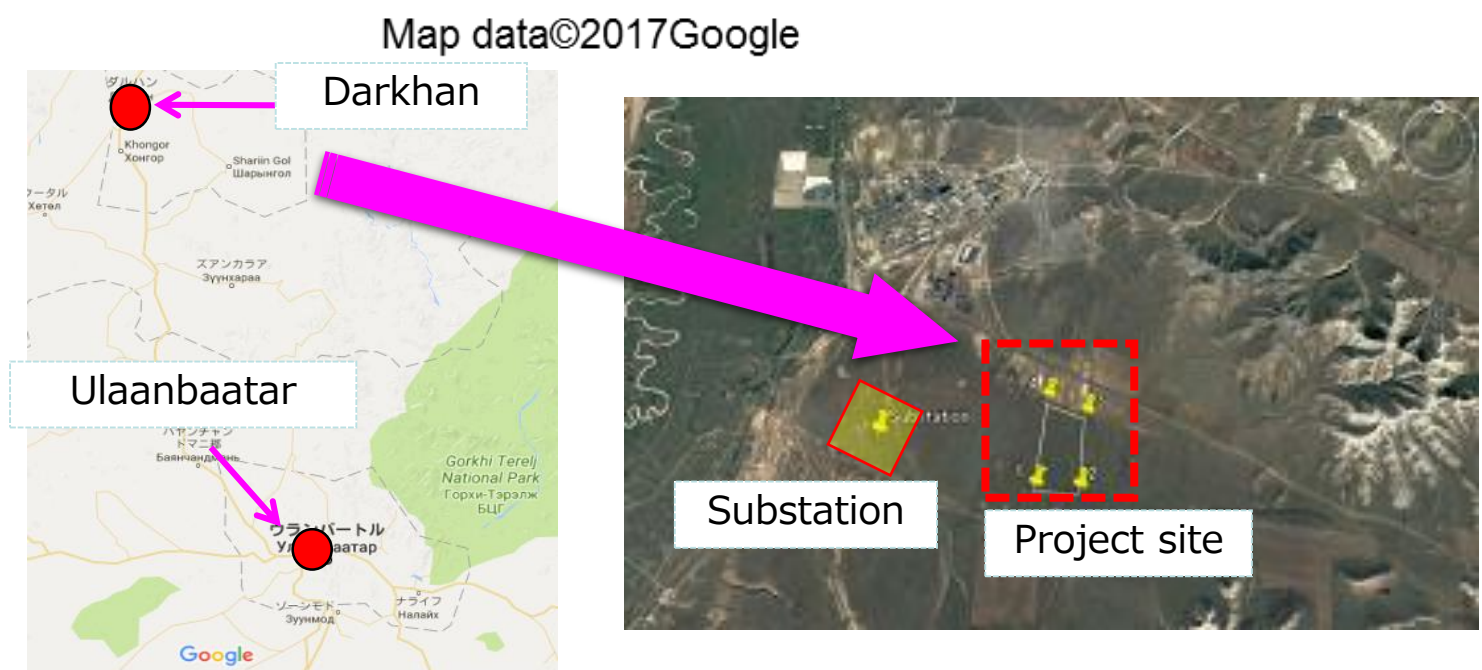
## Expected GHG Emission Reductions

**22,927 t-CO<sub>2</sub> /year**

$$= (\text{Reference CO}_2 \text{ emissions}) [\text{tCO}_2/\text{year}] \\ - (\text{Project CO}_2 \text{ Emission}) [\text{tCO}_2/\text{year}]$$

$$= ((\text{Reference Power consumption}) [\text{MWh/year}] \\ - 0 [\text{MWh/year}]) \times \text{Emission Factor} [\text{tCO}_2/\text{MWh}]$$

## Sites of Project



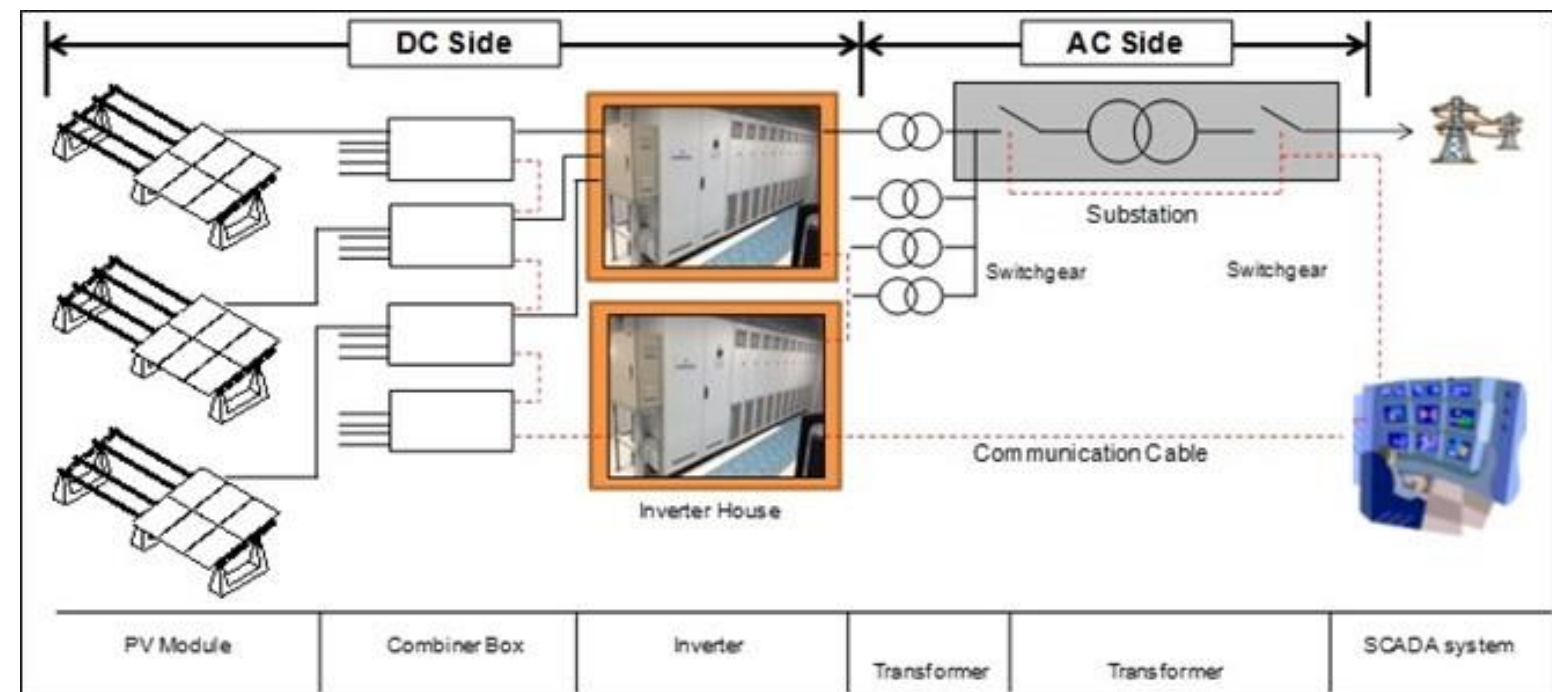
# Introduction of 15MW Solar Power System near New Airport

PP (Japan): Sharp Corporation , PP (Mongolia):Tenuun Gerel Construction LLC

## Outline of GHG Mitigation Activity

Sharp and Tenuun Gerel Construction LLC construct PV plant in Khushig khundii near New airport in Mongolia.

This project contributes to Mongolian energy policy to increase renewables up to 30% by 2030.



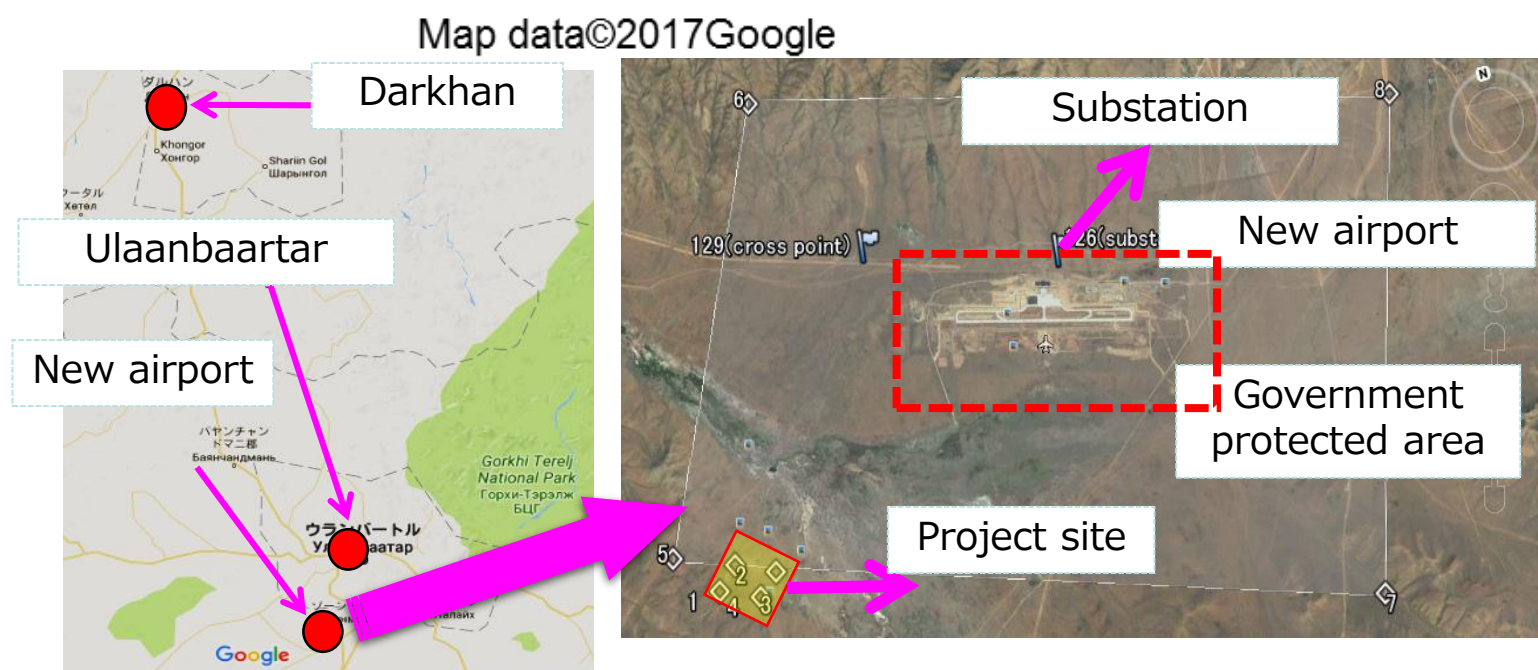
## Expected GHG Emission Reductions

**18,438 t-CO<sub>2</sub> /year**

$$= (\text{Reference CO}_2 \text{ emissions}) [\text{tCO}_2/\text{year}] - (\text{Project CO}_2 \text{ Emission}) [\text{tCO}_2/\text{year}]$$

$$= ((\text{Reference Power consumption}) [\text{MWh/year}] - 0 [\text{MWh/year}]) \times \text{Emission Factor} [\text{tCO}_2/\text{MWh}]$$

## Sites of Project



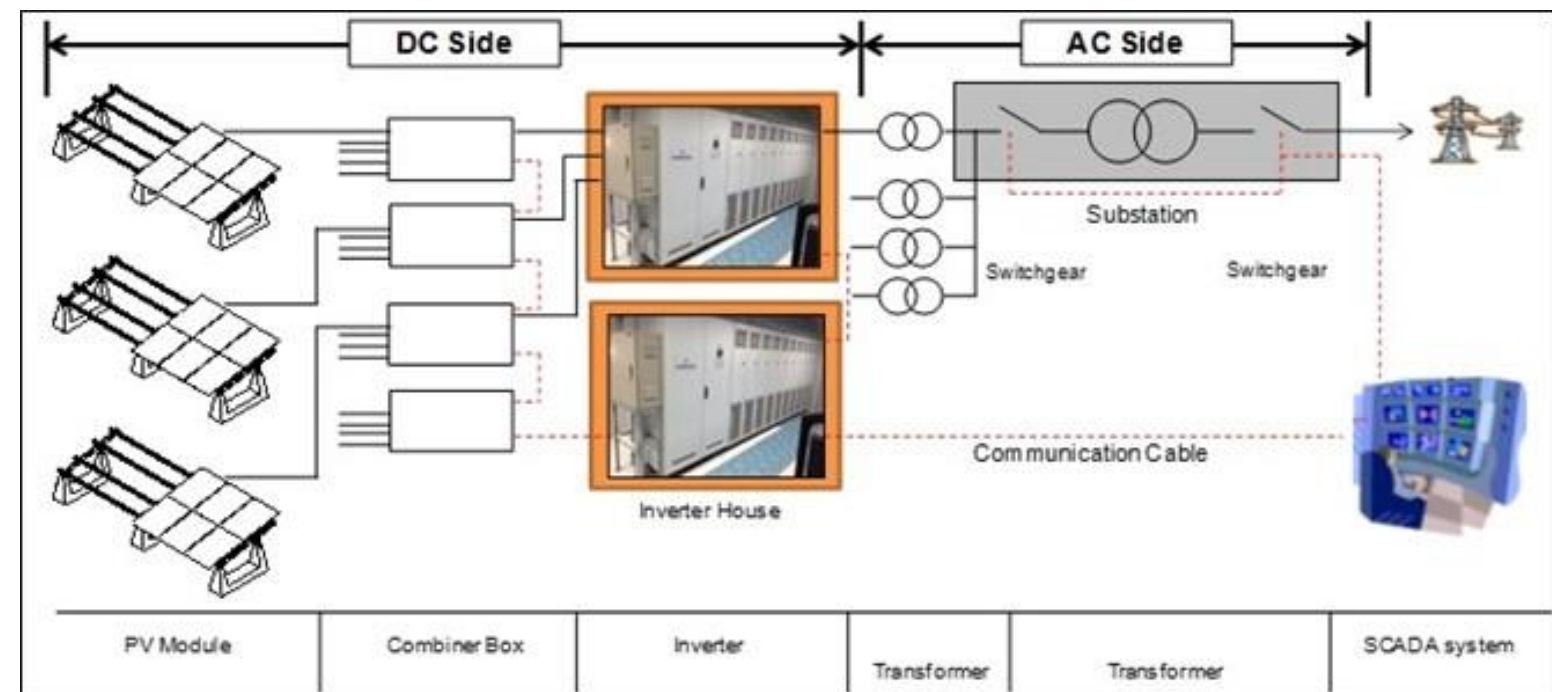
# Introduction of 20MW Solar Power System in Darkhan City

PP (Japan): Sharp Corporation, PP (Mongolia): Darkhan Selenge Electricity Distribution Network JSC

## Outline of GHG Mitigation Activity

Sharp and Darkhan Selenge Electricity Distribution Network JSC construct PV plant in Darkhan City in Mongolia.

This project contributes Mongolian energy policy to increase renewables up to 30% by 2030.



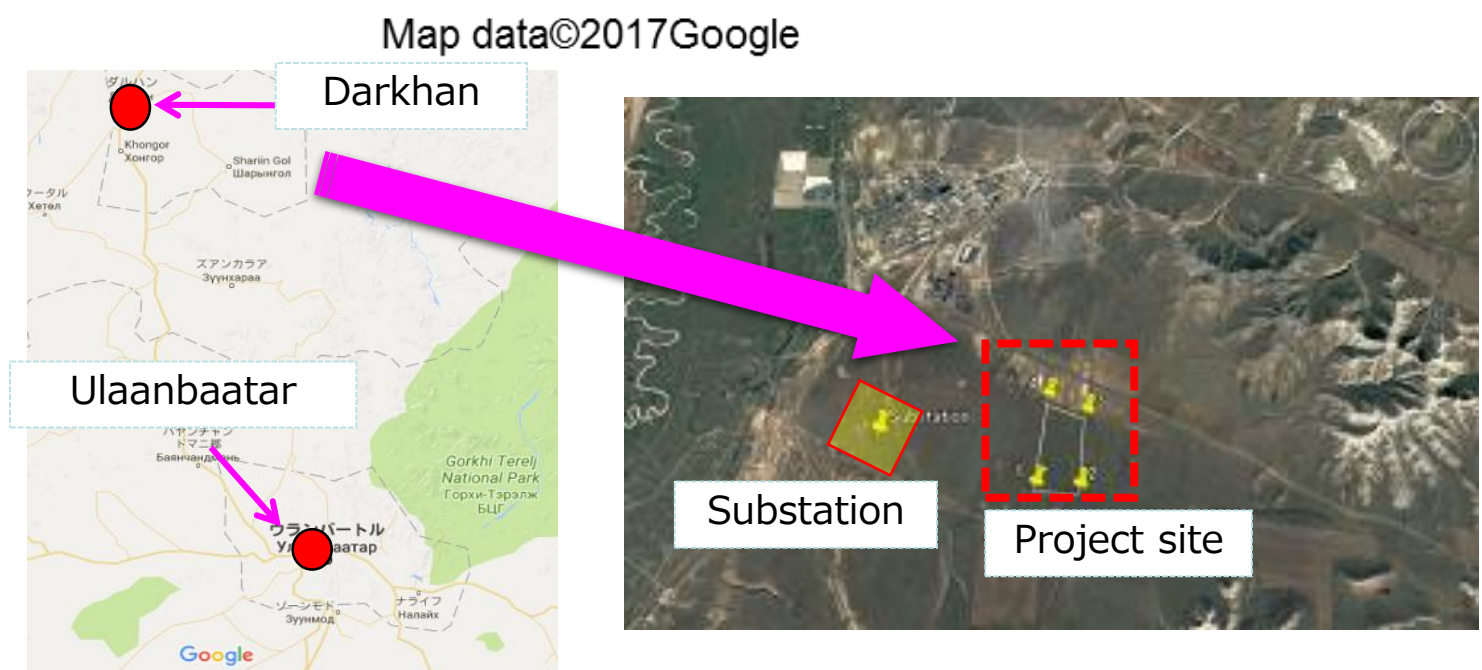
## Expected GHG Emission Reductions

**22,927 t-CO<sub>2</sub> /year**

$$= (\text{Reference CO}_2 \text{ emissions}) [\text{tCO}_2/\text{year}] \\ - (\text{Project CO}_2 \text{ Emission}) [\text{tCO}_2/\text{year}]$$

$$= ((\text{Reference Power consumption}) [\text{MWh/year}] \\ - 0 [\text{MWh/year}]) \times \text{Emission Factor} [\text{tCO}_2/\text{MWh}]$$

## Sites of Project

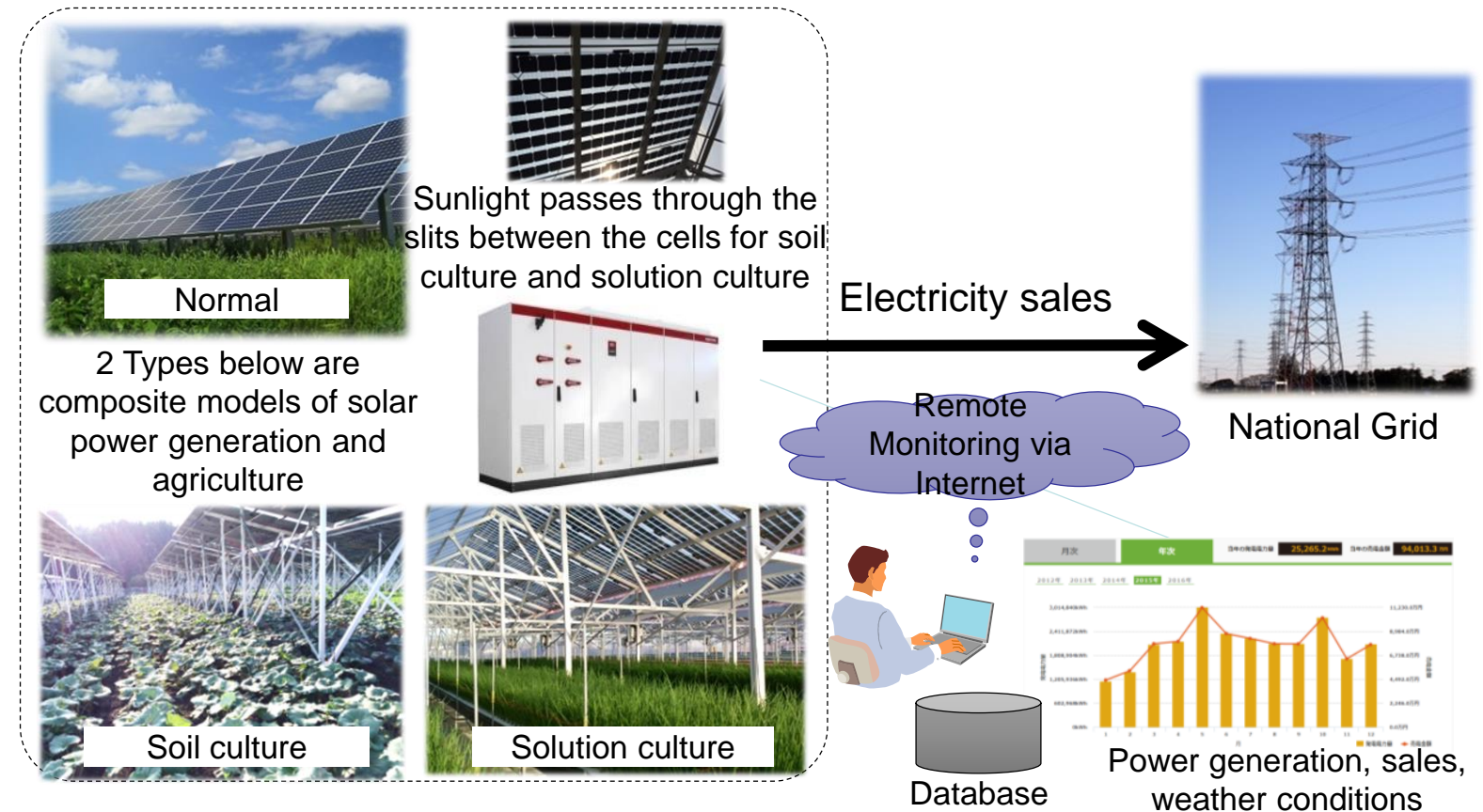


# Installation of 2.1MW Solar Power Plant for Power Supply in Ulaanbaatar Suburb

PP (Japan): Farmdo Co., Ltd. / PP (Mongolia): Everyday Farm LLC, Bridge LLC

## Outline of GHG Mitigation Activity

The purpose of this project is to reduce CO<sub>2</sub> emission, mitigate air pollution and stabilize power supply in Mongolia by installing 2.1MW scale solar power plants in the suburbs of Ulaanbaatar. This power plants can replace some part of power generation by coal-fired thermal power. Moreover, lots of achievements in daily life, mitigating air pollution, resolving power shortage, food supplying, etc., can be expected by synergy of agricultural and solar power generation technology.



## Expected GHG Emission Reductions

**2,424 tCO<sub>2</sub>/year**

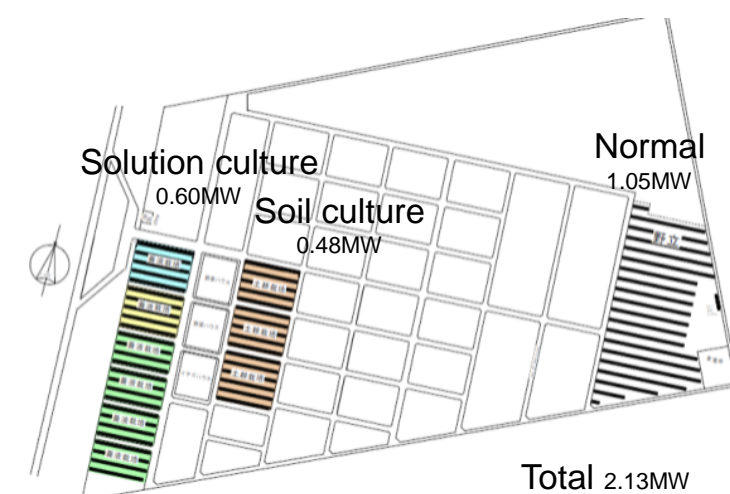
= Project Electricity Generation (EG)  
x Emission Factor (EF)  
= Power Generation Capacity [kW]  
x Annual Operating Rate [%]  
x 24 hours x 365 days x EF

## Site of JCM Model Project

Monnaran Farm (24ha), District of Songinokhairkhan



Project site situated in the farm Everyday Farm owns is located 37km northwest of Ulaanbaatar city center.



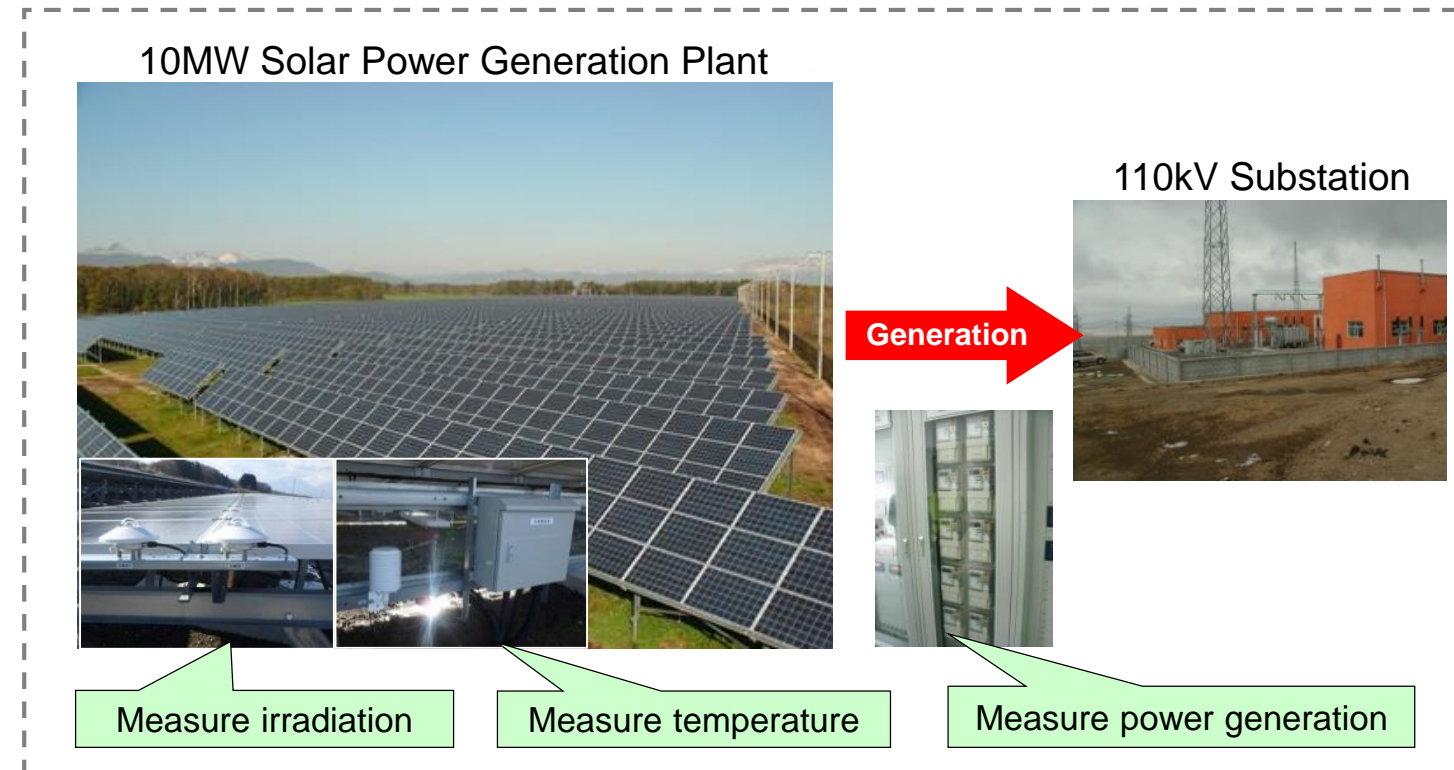
## 10MW Solar Power Project in Darkhan City

PP (Japan): Sharp Corporation / PP (Mongolia): Solar Power International LLC (SPI)

### Outline of GHG Mitigation Activity

The project aims to reduce CO<sub>2</sub> emissions by constructing a 10MW Solar Power Generation Plant beside the 110kV substation in Darkhan City, which locates approximately 230 km North of the capital city Ulaanbaatar, and supplying the generated electricity through the power transmission network.

The power plant employs crystalline solar modules of maximum output of 310W per panel and module conversion efficiency of 15.9%. Approximately 32,000 numbers (72 series) of these modules and peripheral systems are installed on a land of 36 ha.



### Expected GHG Emission Reductions

**11,221tCO<sub>2</sub>/year**

CO<sub>2</sub> emission reduction

= PV generation (a)

× Reference emission factor (b)

= 14,079 MWh/year × 0.797 tCO<sub>2</sub>/MWh

### Sites of JCM Model Project



Site located approx. 10km south of Darkhan city



**Energy Saving for Air-conditioning and Process Cooling at Textile Factory**

PP(Japan) :Suuri-Keikaku / PP(Mongolia) :Anu-Service

**Outline of GHG Mitigation Activity**

1.This JCM model project consists of two model sites: Bornuur sum in a rural area and the 118th School in Ulaanbaatar City.

The Bornuur sum project includes the installation of heat only boilers (HOBs) as well as pipe laying work, electrical construction and boiler building construction. This project alters the current heat supply system in Bornuur sum of individual building-based heating, under which low efficiency HOBs and stoves are used. The centralized control system of high-efficiency HOBs is installed in this project

2.The other project is the replacement of low-efficiency, old-type boilers with the latest high-efficiency model boilers at the 118th School in Ulaanbaatar City. This project also leads to the reduction of coal consumption to mitigate CO<sub>2</sub> emissions as well as air pollutants.

**Expected GHG Emission Reductions****298 tCO<sub>2</sub>/year****Sites of JCM Model Project**

Bornuur sum &amp; Ulaanbaatar City, Mongolia



# List of JCM Model Projects Selected in 2019



Results of first selection. Second selection is now under evaluating.

Year	Partner Country	Entity	Project Title	Sector	Expected GHG Emission Reductions (tCO2/y)
2019	Mongolia	Saisan Co.,Ltd.	Fuel Conversion by Introduction of LPG Boilers to Beverage Factory	Energy Efficiency	5,781
2019	Thailand	Toyota Motor Corporation	Introduction of 37 MW Solar Power System and High Efficiency Melting Furnace in Vehicle & Engine Factory	Energy Efficiency Renewable Energy	19,483
2019	Thailand	NIPPON STEEL ENGINEERING CO., LTD.	Efficiency Improvement of Co-generation System by Installation of Heat Exchanger in Fiber Factory	Energy Efficiency	359
2019	Philippines	ITOCHU Corporation	Biogas Power Generation and Fuel Conversion Project in Pineapple Canneries	Renewable Energy	52,156
2019	Philippines	Tokyo Century Corporation	18MW Solar Power Project in Collaboration with Power-supply Company	Renewable Energy	11,743
2019	Philippines	Voith Fuji Hydro K.K.	19 MW Mini Hydro Power Plant Project in Isabela Province	Renewable Energy	46,836
2019	Vietnam	DAIICHI JITSUGYO CO., LTD.	Introduction of Biomass Boiler to Chemical Factory	Renewable Energy	16,882
2019	Vietnam	Yokohama Water Co., Ltd.	Energy Saving by Introduction of High Efficiency Water Pumps in Hue City	Energy Efficiency	4,060
2019	Vietnam	Hitachi Zosen Corporation	Waste to Energy Project in Hanoi City	Waste Handling and Disposal	119,870
2019	Mexico	Sharp Energy Solutions Corporation	30MW Solar Power Project in La Paz city	Renewable Energy	36,724
2019	Palau	Sharp Energy Solutions Corporation	Introduction of 1MW Solar Power System on Supermarket Rooftop	Renewable Energy	842

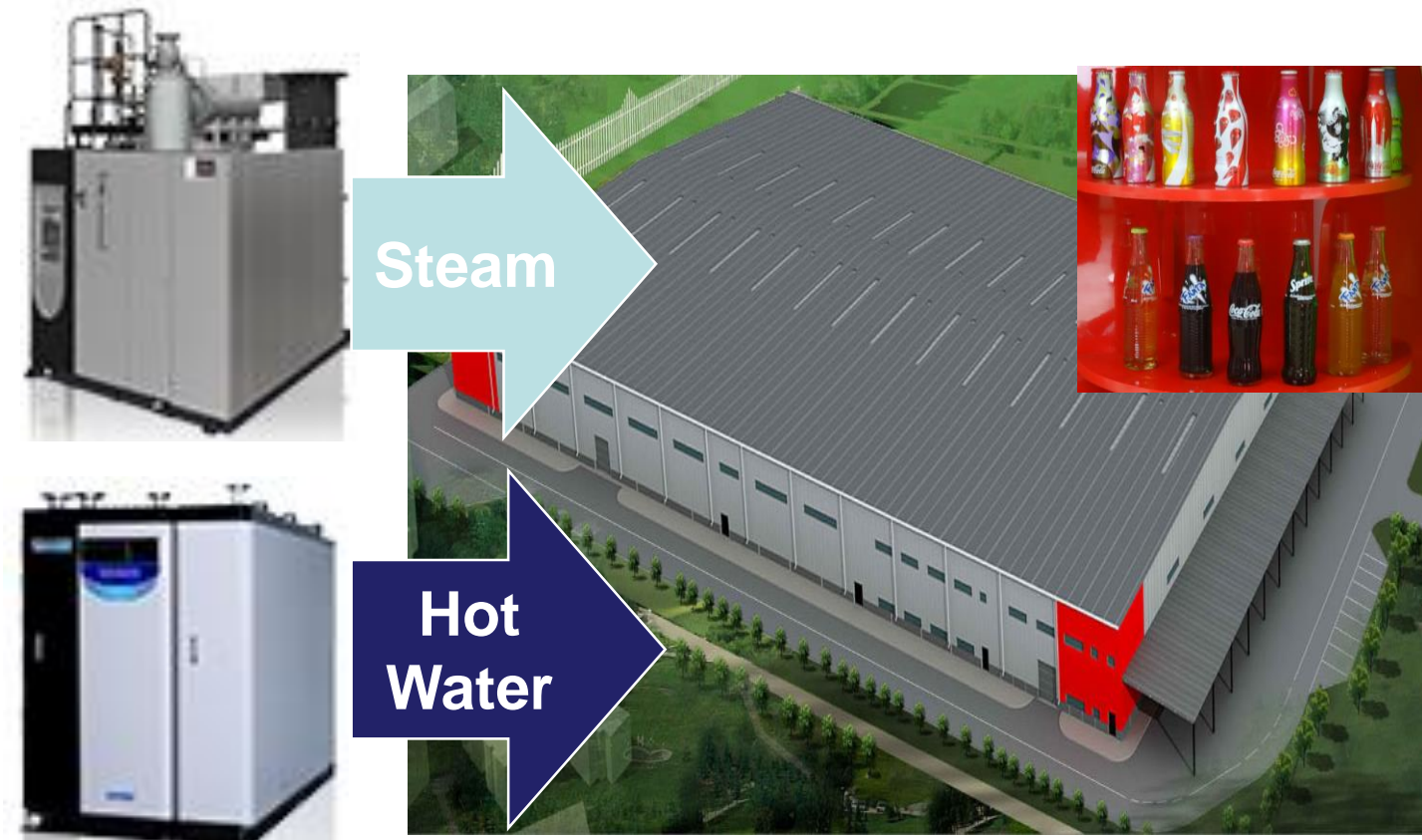
## Fuel Conversion by Introduction of LPG Boilers to Beverage Factory

PP (Japan): Saisan Co., Ltd., PP (Mongolia): MCS International LLC, MCS Coca Cola LLC

### Outline of GHG Mitigation Activity

LPG boilers are introduced for the purpose of mitigation of GHG emissions as well as air pollution in Ulaanbaatar City.

By introducing the most efficient and newest model of LPG once-through boilers and vacuum type water heaters, the efficiency of the system is improved with less fuel consumption.



### Expected GHG Emission Reductions

#### 5,781 tCO<sub>2</sub>/year

= Reference CO<sub>2</sub> emissions (Ry) [tCO<sub>2</sub>/y]

– Project CO<sub>2</sub> emissions (Py) [tCO<sub>2</sub>/y]

= 12,692 [tCO<sub>2</sub>/y] – 6,911 [tCO<sub>2</sub>/y]

Ry = Reference fuel consumption (RQfy) [t/y]

× Fuel emission factor (furf) [tCO<sub>2</sub>/t] + Reference electricity consumption (RQey) [MWh/y] × Grid emission factor (gef) [tCO<sub>2</sub>/MWh]

Py = Project fuel consumption (PQfy) [t/y] × Fuel emission factor (fupf) [tCO<sub>2</sub>/t] + Project electricity consumption (PQey) [MWh/y] × (gef) [tCO<sub>2</sub>/MWh]

### Sites of Project

Project Site

10km northeast from Chinggis Khaan International Airport



Map Data©2019 Google

# Introduction of 37 MW Solar Power System and High Efficiency Melting Furnace in Vehicle & Engine Factory

PP(Japan) Toyota Motor Corporation,

PP(Thailand) Toyota Motor Thailand Co., Ltd. , Siam Toyota Manufacturing co., Ltd. , Toyota Daihatsu Engineering & Manufacturing Co., Ltd.

## Outline of GHG Mitigation Activity

This project aims the reduction of CO<sub>2</sub> emission by installing 37 MW solar power system on the rooftop of the vehicle factory of Toyota Motor Thailand Co., Ltd. (TMT) located in Samutprakarn & Chachoengsao and engine factory of Siam Toyota Manufacturing co., Ltd. (STM) located in Chonburi in eastern Bangkok. Electricity generated by solar power system is consumed in-house and replaces part of grid electricity consumption.

CO<sub>2</sub> emissions are also reduced by replacing the existing melting furnace in STM with a high efficient medium-frequency induction melting furnace.



## Expected GHG Emission Reductions

### 19,483 tCO<sub>2</sub>/year

Solar system: 16,858 tCO<sub>2</sub>/year

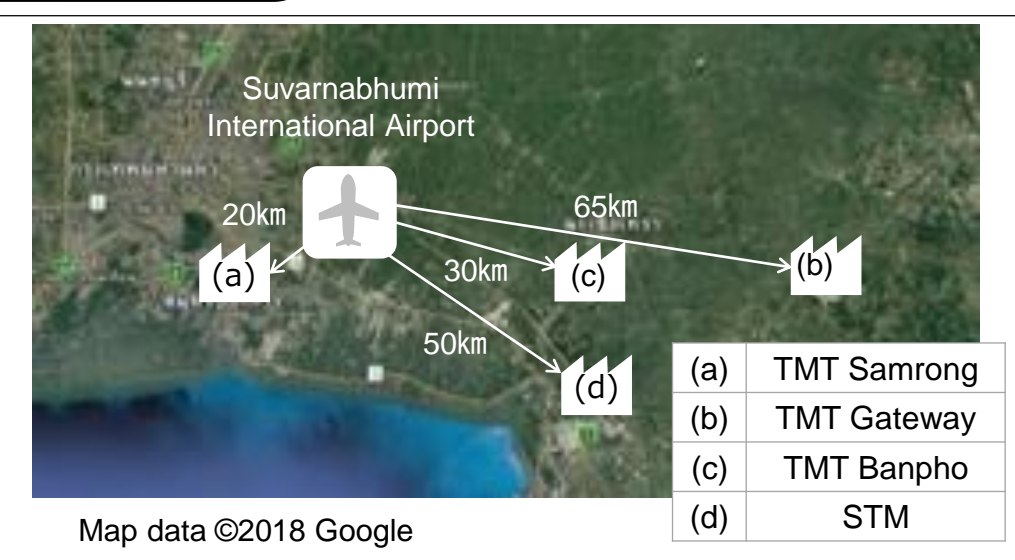
$$= ((\text{Reference Power Consumption}) [\text{MWh/year}] - 0 [\text{MWh/year}]) \times \text{Emission Factor} [\text{tCO}_2/\text{MWh}]$$

High efficiency melting furnace: 2,625 tCO<sub>2</sub>/year

= (Reference CO<sub>2</sub> Emissions) [tCO<sub>2</sub>/year]

- (Project CO<sub>2</sub> Emissions) [tCO<sub>2</sub>/year]

## Sites of Project



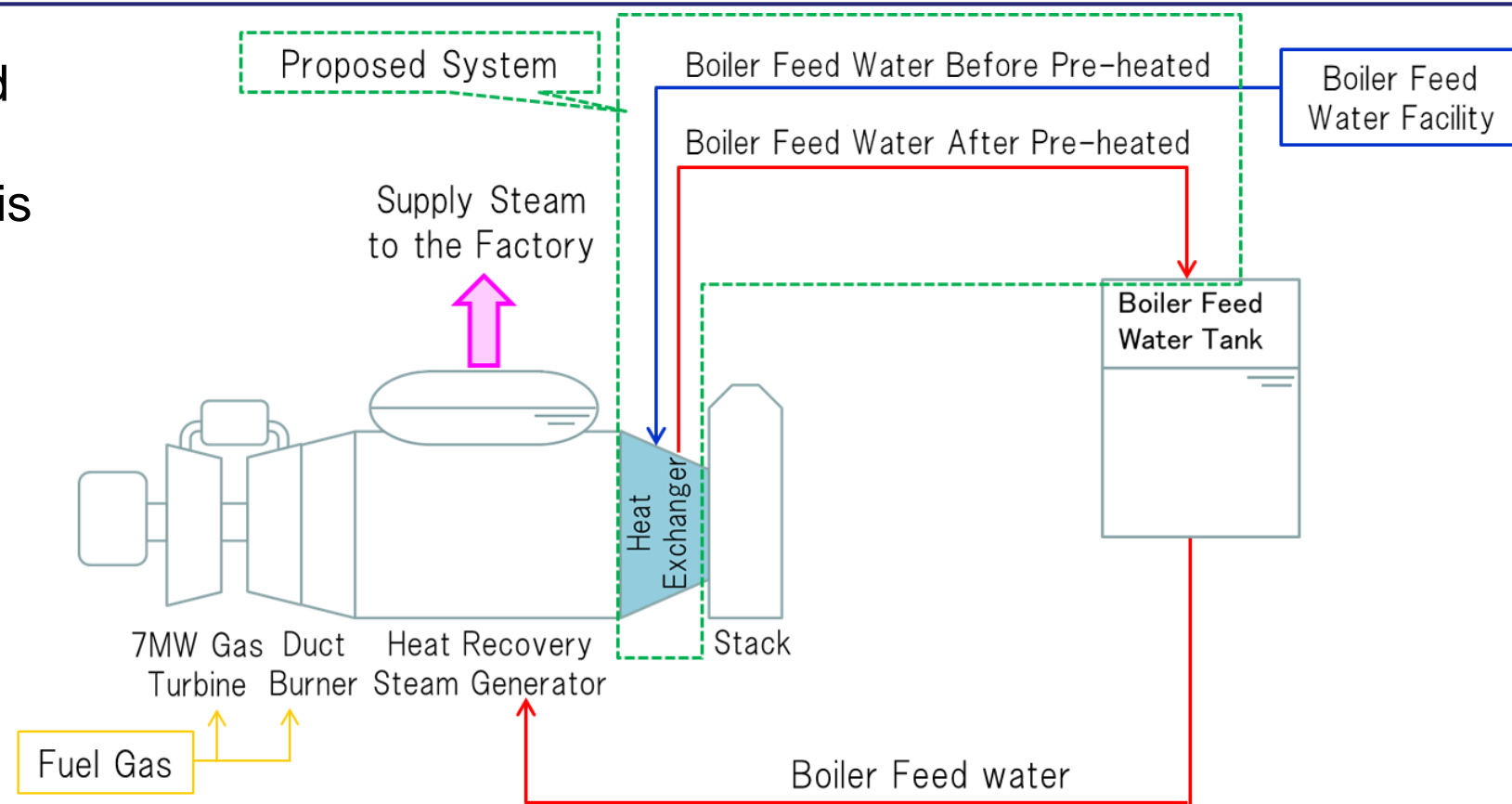
# Efficiency Improvement of Co-generation System by Installation of Heat Exchanger in Fiber Factory

PP (Japan): Nippon Steel Engineering Co., Ltd., PP (Thailand): NS-OG Energy Solutions (Thailand) Ltd.

## Outline of GHG Mitigation Activity

This project aims to efficiently utilize unused thermal energy of the co-generation system to heat boiler feed water. A heat exchanger is additionally installed to the existing co-generation system which is composed of 7MW gas turbine and heat recovery steam generator equipped with duct burner.

Natural gas fuel used for duct burner is reduced by approx. 4%, by increasing the temperature of boiler feed water by approx. 20 degrees Celsius.



## Expected GHG Emission Reductions

**359tCO<sub>2</sub>/year**

GHG Emission Reductions =  
Reference CO<sub>2</sub> Emission - Project CO<sub>2</sub> Emission

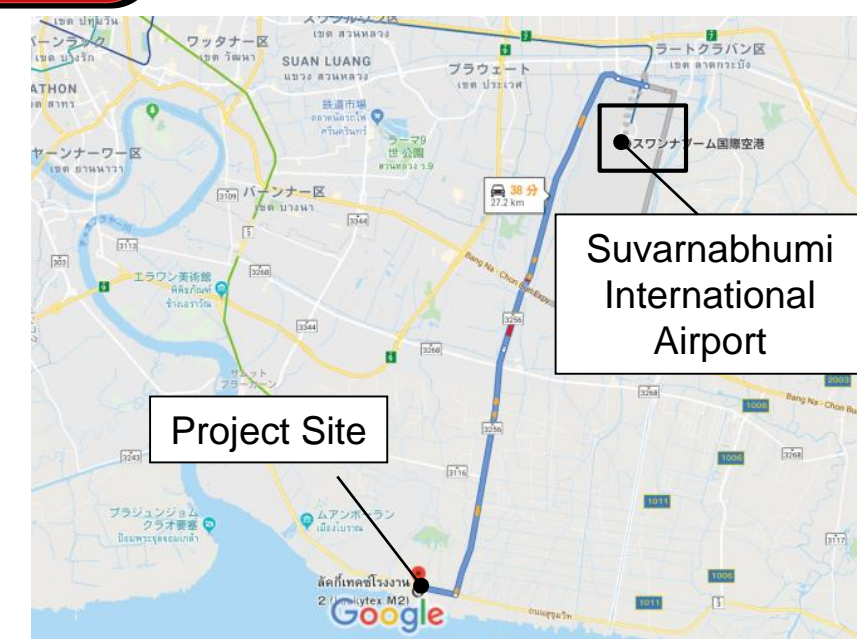
Reference CO<sub>2</sub> Emission = [(BFW\* temp. after heat recovery) - (BFW temp. before heat recovery)] × (BFW amount) × (Specific heat of water) / (Boiler efficiency) × (CO<sub>2</sub> emission coefficient of fuel)

Project CO<sub>2</sub> Emission = 0

\*BFW: Boiler Feed Water

## Project site

- Project site is located in Samutprakan province, adjacent to Bangkok.
- Project site is located 30 km south from Suvarnabhumi International Airport.



# Biogas Power Generation and Fuel Conversion Project in Pineapple Canneries

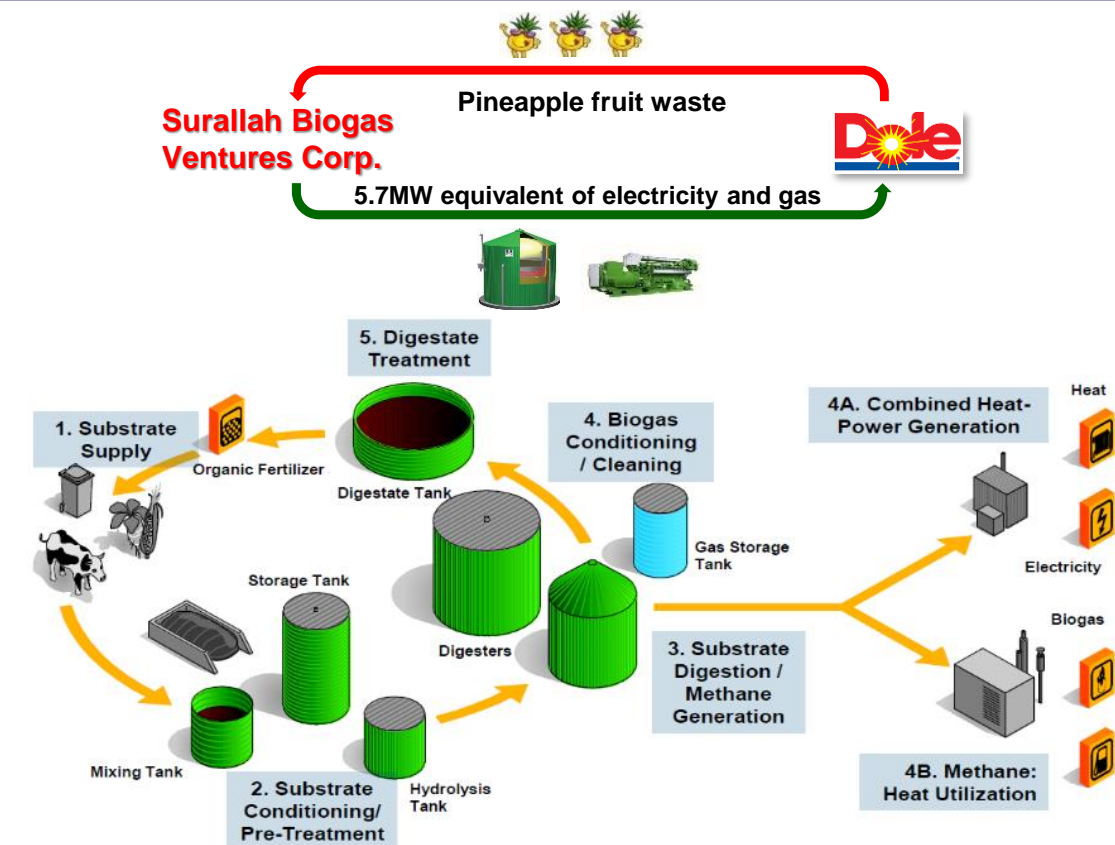
PP (Japan): ITOCHU Corporation

PP (Philippines): METPower Venture Partners Holdings, Inc.; Surallah Biogas Ventures Corporation

## Outline of GHG Mitigation Activity

In this project, biogas derived from pineapple residue is utilized as fuel for gas engines and boilers to generate power and steam at the two pineapple canning factories (Surallah and Polomolok) of Dole Philippines, Inc.

This project aims to produce renewable energy by utilizing the pineapple waste which has been discarded. It contributes to reducing greenhouse gases emissions as well as lowering electricity cost for Dole Philippines, Inc.



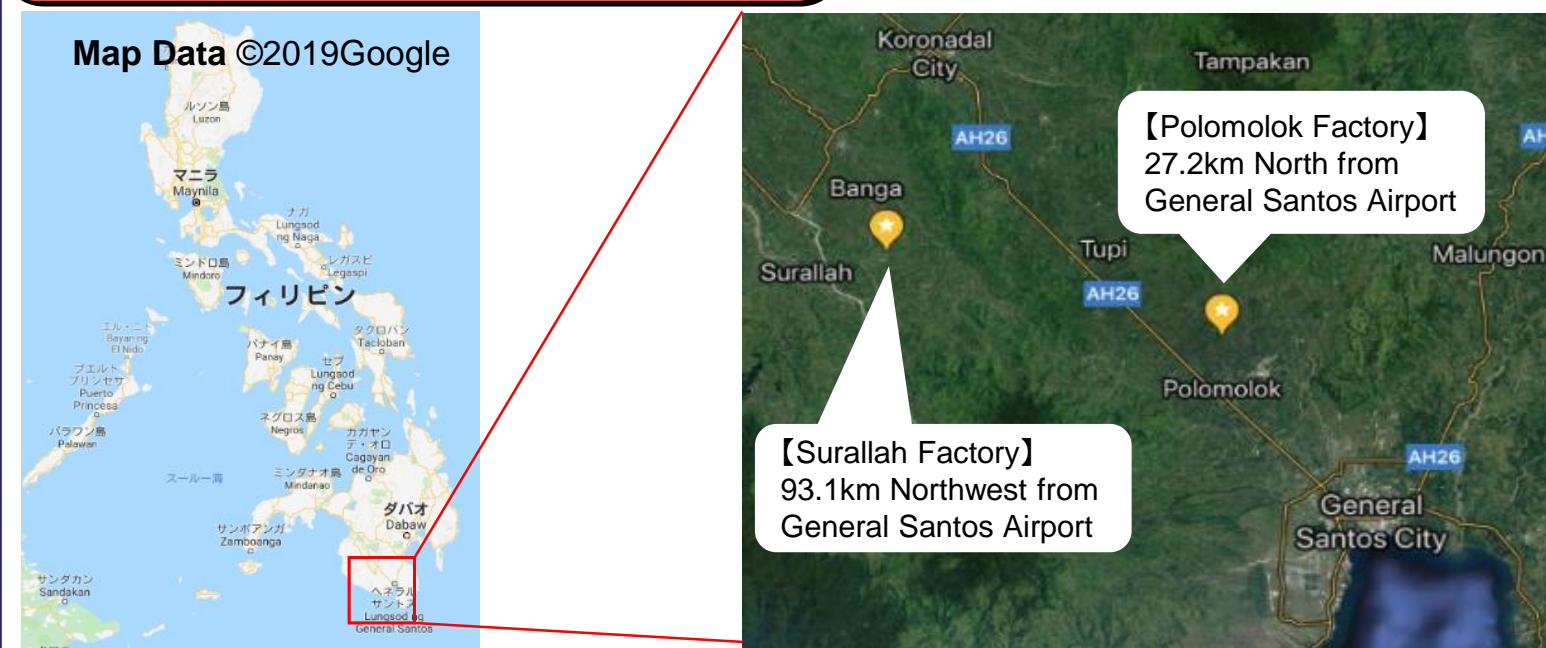
## Expected GHG Emission Reduction

**52,156 tCO<sub>2</sub>/year**

**Power Generation** : 2,640 tCO<sub>2</sub>/year (Surallah)  
 9,241 tCO<sub>2</sub>/year (Polomolok)  
 = ((Reference Power Consumption) [MWh/year]  
 - 0 [MWh/year]) × Emission Factor [tCO<sub>2</sub>/MWh]

**Boilers** : 14,571 tCO<sub>2</sub>/year (Surallah)  
 25,704 tCO<sub>2</sub>/year (Polomolok)  
 = (Reference CO<sub>2</sub> Emissions) [tCO<sub>2</sub>/year]  
 - (Project CO<sub>2</sub> Emissions) [tCO<sub>2</sub>/year]

## Project Sites



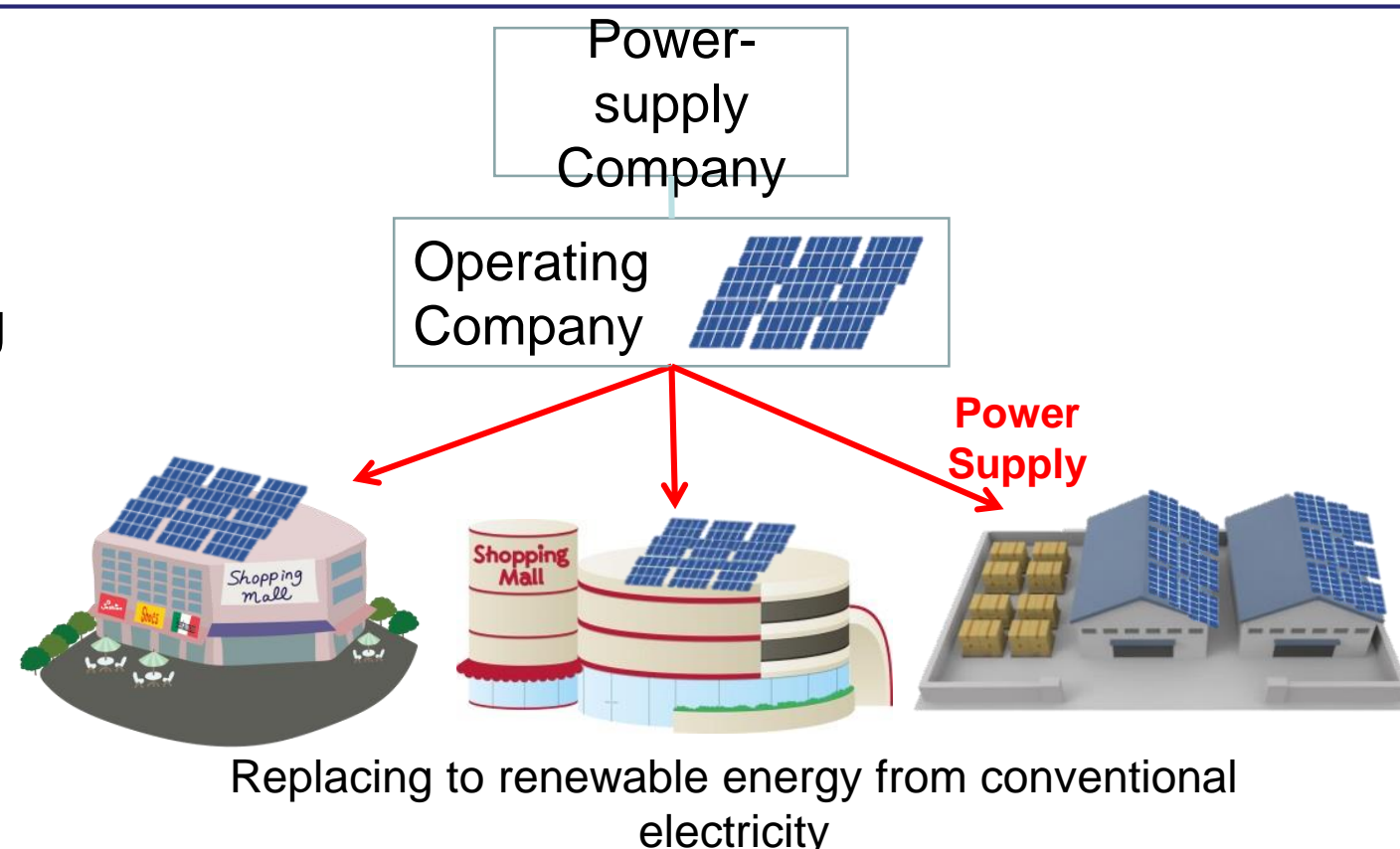
# 18MW Solar Power Project in Collaboration with Power-supply Company

PP (Japan): Tokyo Century Corporation , PP (Philippines): MSpectrum, Inc.

## Outline of GHG Mitigation Activity

This project introduces 18MW Solar System in collaboration with Power-supply company to its clients' rooftops of shopping malls and factories.

Reduction of GHG emission is made by replacing a portion of conventional fossil fuel electricity to renewable energy.



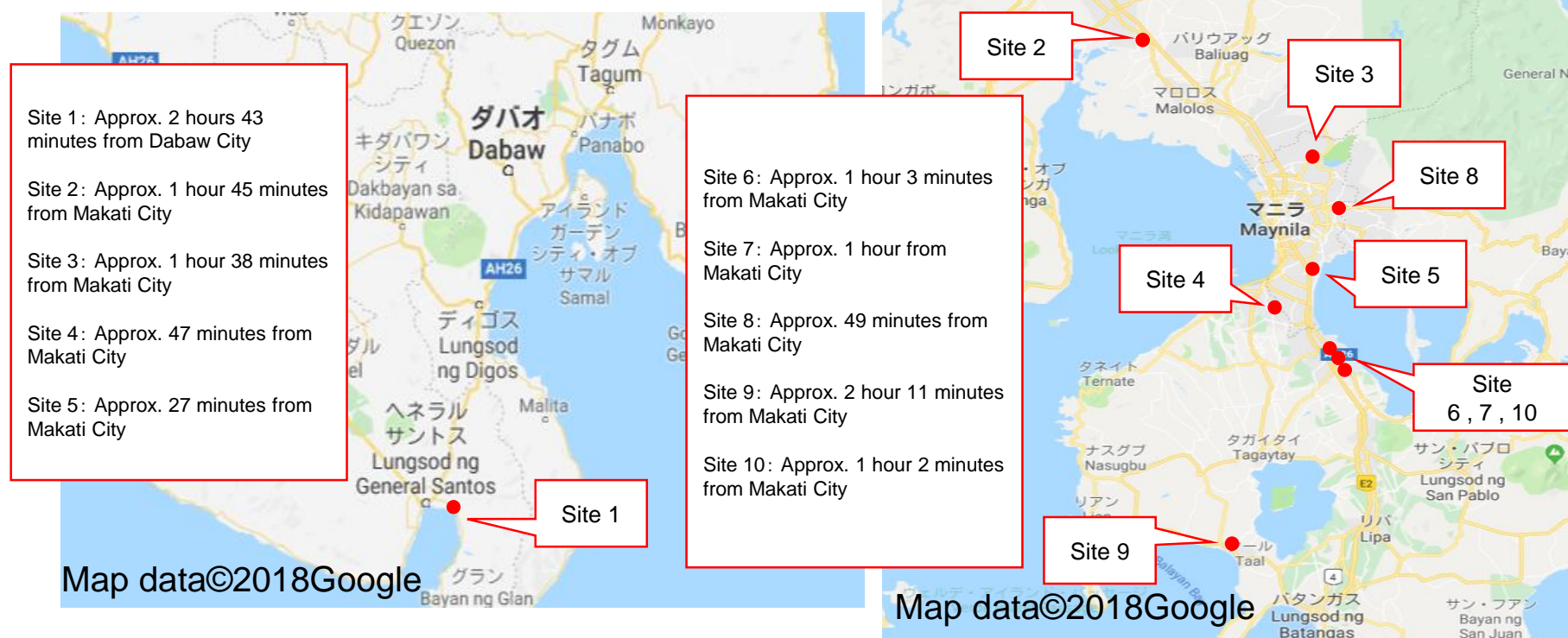
## Expected GHG Emission Reductions

**11,743 tCO<sub>2</sub>/year**

$$= (\text{Reference CO}_2 \text{ emissions}) [\text{tCO}_2/\text{year}] - (\text{Project CO}_2 \text{ emissions}) [\text{tCO}_2/\text{year}]$$

$$= ((\text{Reference power consumption}) [\text{MWh/year}] - 0 [\text{MWh/year}]) \times \text{Emission factor} [\text{tCO}_2/\text{MWh}]$$

## Sites of Project



## 19 MW Mini Hydro Power Plant Project in Isabela Province

PP (Japan): Voith Fuji Hydro K.K., PP (Philippines): Isabela Power Corporation

### Outline of GHG Mitigation Activity

This project introduces turbine, generator, control system and auxiliary equipment at IPC1 (19MW) hydro power plant located in Pinacauan de Ilaguen river, Isabela Province, Philippine. Machines can keep high efficiency even in variable head and variable loading condition, by adopting Kaplan turbine provided by Voith Hydro with the abundant experiences and latest technologies. This project is expected to have 95GWh generation capacity annually.



< Kaplan Turbine to be installed >

### Expected GHG Emission Reductions

**46,836 tCO<sub>2</sub>/year**

= (Reference CO<sub>2</sub> Emissions)  
[tCO<sub>2</sub>/year] - (Project CO<sub>2</sub> Emissions)  
[tCO<sub>2</sub>/year]

= ((Reference Power Consumption)  
[MWh/year] - 0  
[MWh/year]) × Emission Factor  
[tCO<sub>2</sub>/MWh]

### Sites of Project

IPC1 Power plant is located approx. 30km to the east from Tuguegarao Airport, the northern part of Luzon.



Mapdata©2019Google

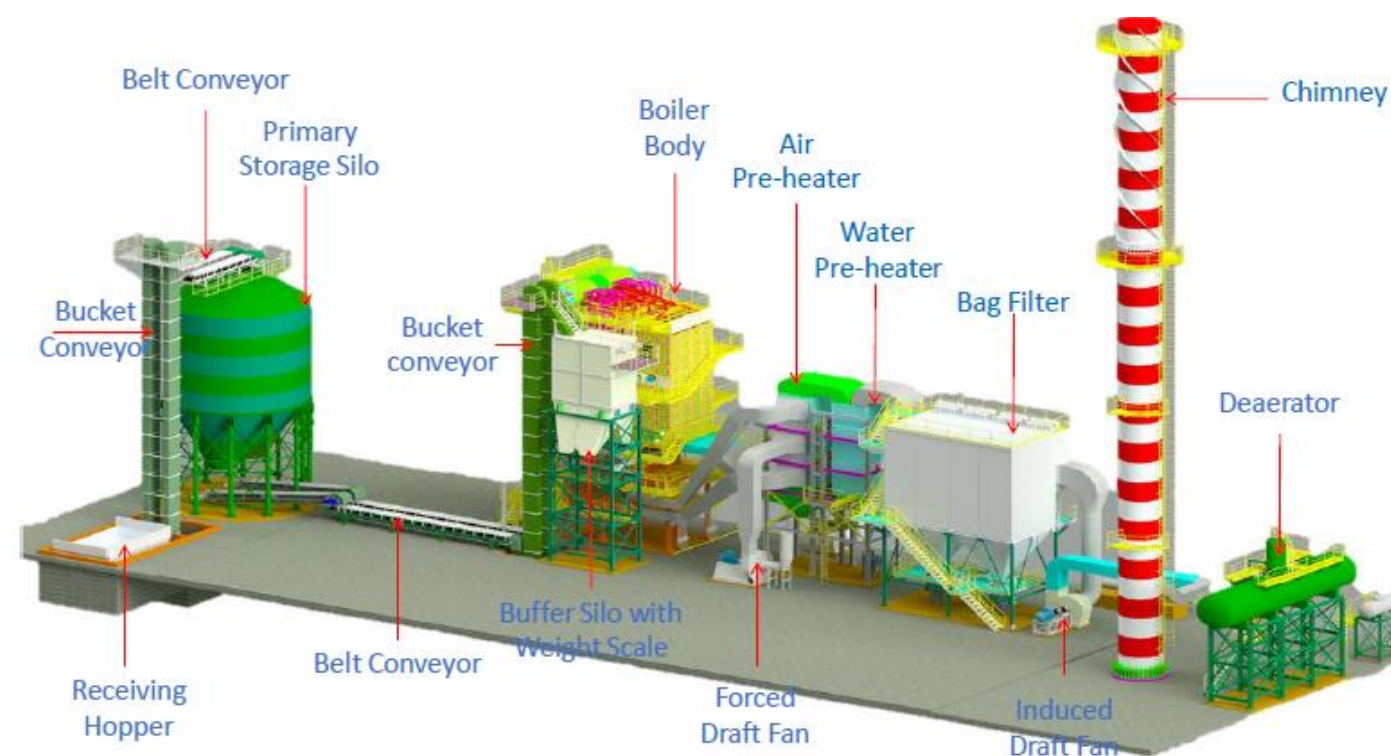
## Introduction of Biomass Boiler to Chemical Factory

PP (Japan): Daiichi Jitsugyo Co., Ltd., PP (Vietnam): THUAN HAI CORPORATION

### Outline of GHG Mitigation Activity

Daiichi Jitsugyo Co., Ltd. and THUAN HAI CORPORATION jointly introduce biomass (Rice husk) -fueled steam boilers to supply steam to a chemical factory located in Phu My 3 Specialized Industrial Park in Ba Ria Vung Tau Province.

The project contributes to the achievement of the country's Vision by 2030 and Green Growth Strategy through achieving decarbonization by introducing biomass-fueled steam boilers instead of fossil fuel-fired boilers.



### Expected GHG Emission Reductions

**16,882 tCO<sub>2</sub>/year**

= Reference CO<sub>2</sub> emission – Project CO<sub>2</sub> emission

- Reference CO<sub>2</sub> emission  
= Fuel consumption by reference boiler [ton/year]  
x Emission Factor [tCO<sub>2</sub>/ton]
- Project CO<sub>2</sub> emission  
= 0 [tCO<sub>2</sub>/year]

### Sites of Project



**Energy Saving by Introduction of High Efficiency Water Pumps in Hue City**

PP (Japan): Yokohama Water Co., Ltd. , PP (Vietnam): THUA THIEN HUE WATER SUPPLY JOINT STOCK COMPANY

**Outline of GHG Mitigation Activity**

High efficiency water pumps with inverter control are installed in a new water treatment plant and two existing water treatment plants owned by THUA THIEN HUE WATER SUPPLY JOINT STOCK COMPANY (HueWACO).

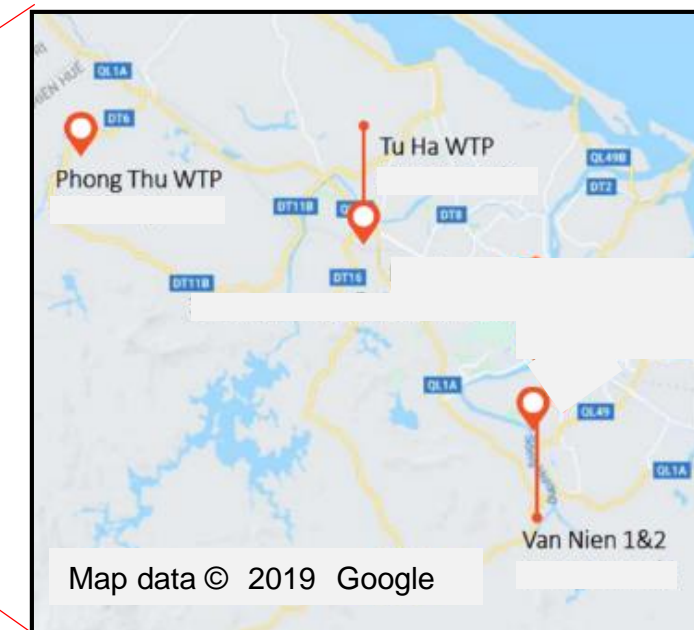
To perform with high efficiency, the pumps are customized to specific conditions and requirements of the recipient plants.

Moreover, highly efficient operation is possible by adjusting the rotational speed of the motor according to the change in flow rate using an inverter.

Tu Ha WTP  
Water  
distribution  
pump  
(Existing  
pump)

**Expected GHG Emission Reductions****4,060 tCO<sub>2</sub>/year**

= [(Reference Power Consumptions) – (Project Power Consumptions)] x Emission Factor (EF)

**Sites of Project**

Map data © 2019 Google

**Waste to Energy Project in Hanoi City**

PP (Japan): Hitachi Zosen Corporation

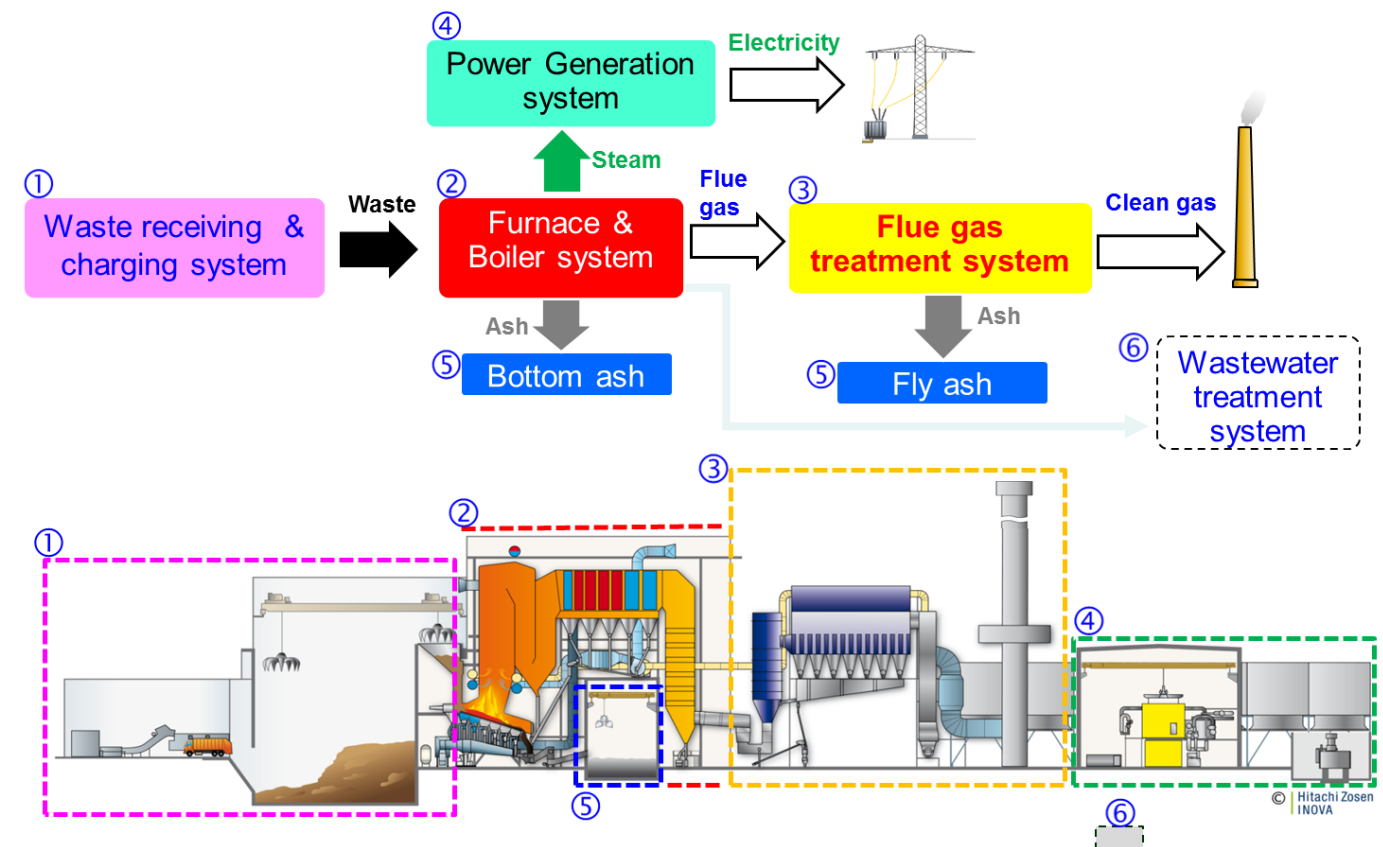
PP (Vietnam): (SPC) T&amp;T – HITZ ENVIRONMENT &amp; ENERGY COMPANY LIMITED / T&amp;T Group Joint Stock Company

**Outline of GHG Mitigation Activity**

The objective of this project is to build and operate Waste to Energy plant for municipal solid waste from Hanoi City in the Xuan Son Waste treatment area in the northwestern part of Hanoi, Vietnam. Hitachi Zosen and T&T Group established SPC, which is responsible for the implementation of this project.

Under the contract with the Hanoi People's Committee, 1,000 tons per day of municipal solid waste generated from Hanoi city is incinerated at this plant. The waste heat will be used for power generation. Generated power will be used for internal consumption and the rest of power will be supplied to the state-owned power company EVN.

As a result, it reduces fossil fuel consumption and CH<sub>4</sub> emissions from landfill disposal.

**Expected GHG Emission Reductions****119,870tCO<sub>2</sub>eq/year**

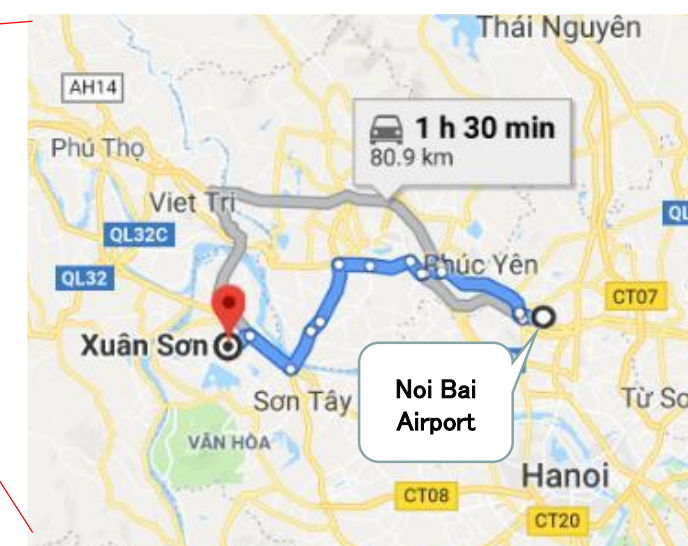
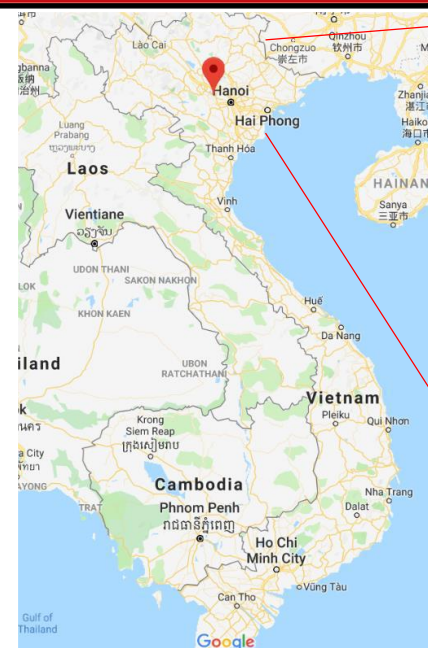
= (Reference GHG Emissions for 15 years - Project GHG Emissions for 15 years) / 15 years

= (3,393,355tCO<sub>2</sub>eq - 1,595,288tCO<sub>2</sub>eq) / 15 years

**Sites of Project**

Xuan Son Waste treatment area,  
Ba Vi district,  
Hanoi  
(About 80km west from Noi Bai Airport)

Total area of the site is 4.06 ha.



Map Data ©2019 Google

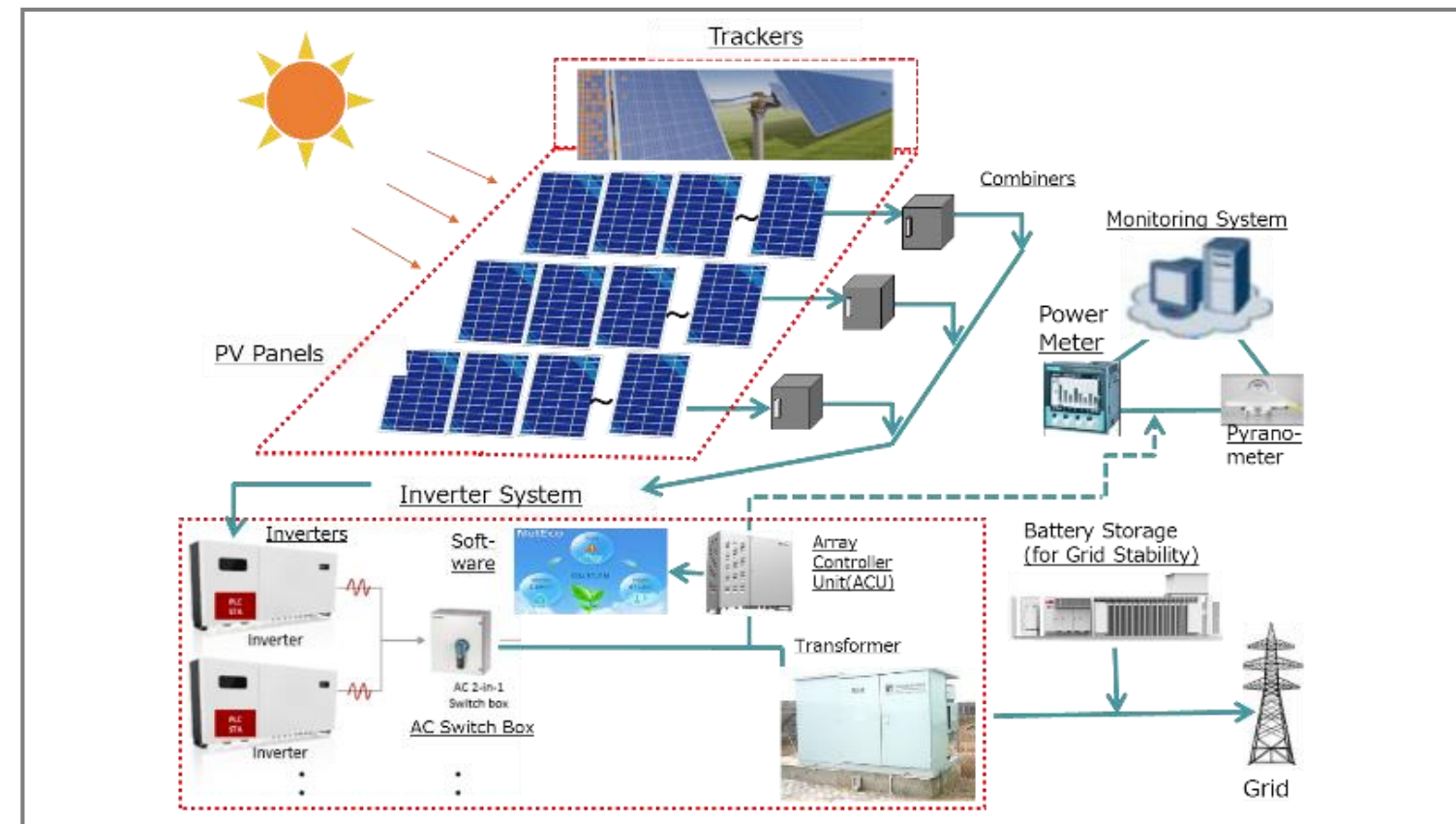
## 30MW Solar Power Project in La Paz city

PP (Japan): Sharp Energy Solutions Corporation , PP (Mexico): Prana Power SAPI de CV, Saferay Solar SAPI de CV

### Outline of GHG Mitigation Activity

A 30MW ground-mount solar PV system is installed in Baja California Sur, Mexico, to sell power through the grid. To maximize the power generation, solar trackers are used.

This project contributes to the achievement of Mexico's policy for a Clean Energy ratio target of 35% by 2024.



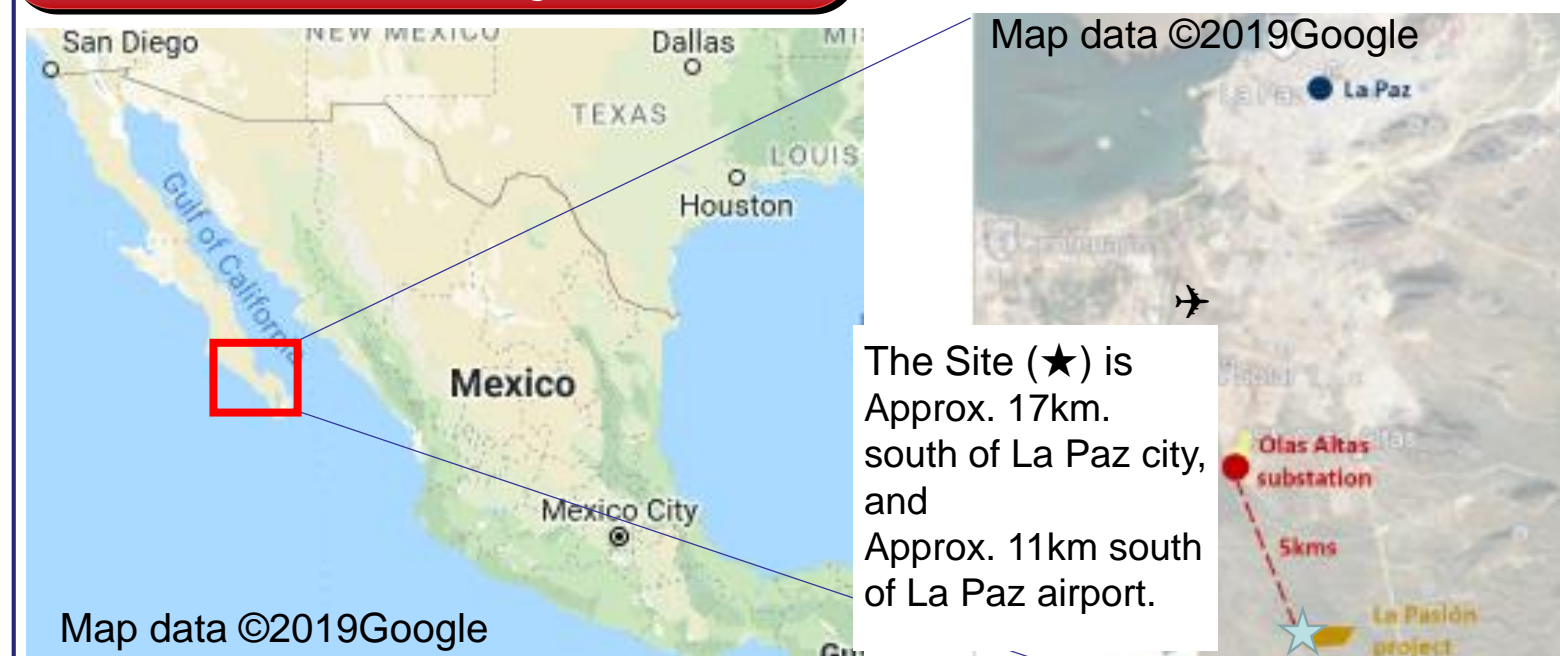
### Expected GHG Emission Reductions

**36,724 tCO<sub>2</sub>/year**

$$= (\text{Reference CO}_2 \text{ emissions}) [\text{tCO}_2/\text{year}] \\ - (\text{Project CO}_2 \text{ emissions}) [\text{tCO}_2/\text{year}]$$

$$= ((\text{Reference power consumption}) [\text{MWh/year}] \\ - 0 [\text{MWh/year}]) \times \text{Emission factor} [\text{tCO}_2/\text{MWh}]$$

### Site of Project



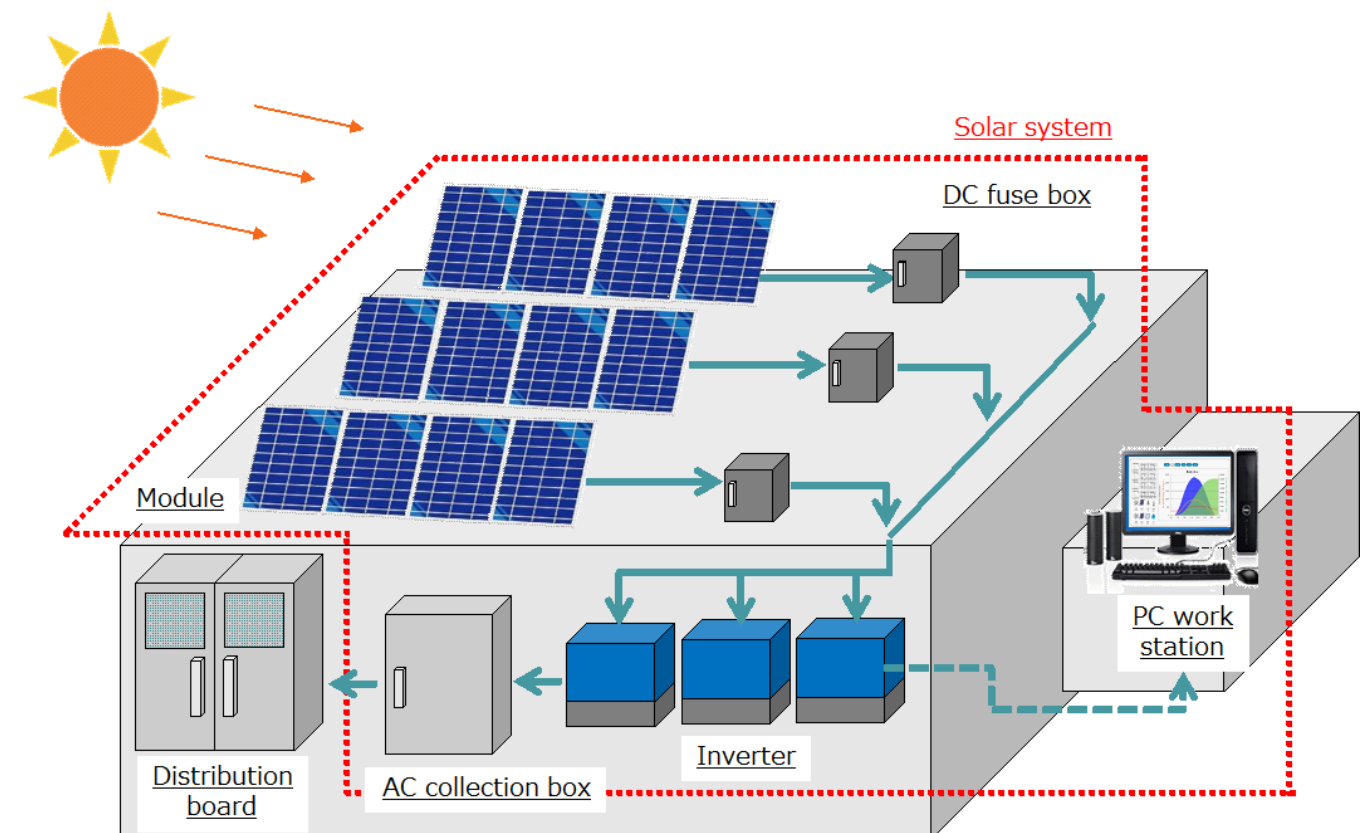
## Palau/ Introduction of 1MW Solar Power System on Supermarket Rooftop

PP (Japan): Sharp Energy Solutions Corporation, PP (Palau): Surangel & Sons Company

### Outline of GHG Mitigation Activity

1MW solar power system is installed on the rooftop of a new supermarket to be built in Airai State, Republic of Palau, for self-consumption purposes. This is the first introduction of a mega solar system in Palau.

This project contributes to the achievement of Palau's policy for a renewable energy ratio target of 45% in 2025.



### Expected GHG Emission Reductions

**842 tCO<sub>2</sub>/year**

$$= (\text{Reference CO}_2 \text{ Emissions}) [\text{tCO}_2/\text{year}] \\ - (\text{Project CO}_2 \text{ Emissions}) [\text{tCO}_2/\text{year}]$$

$$= ((\text{Reference Power Consumption}) [\text{MWh/year}] \\ - 0 [\text{MWh/year}]) \times \text{Emission Factor} [\text{tCO}_2/\text{MWh}]$$

### Site of Project

Installation Site : Approx. 4km west of Palau International airport

Map Data ©2019Google

