



**Session 4 - Case Studies**

# **High Energy Efficient Transformer**



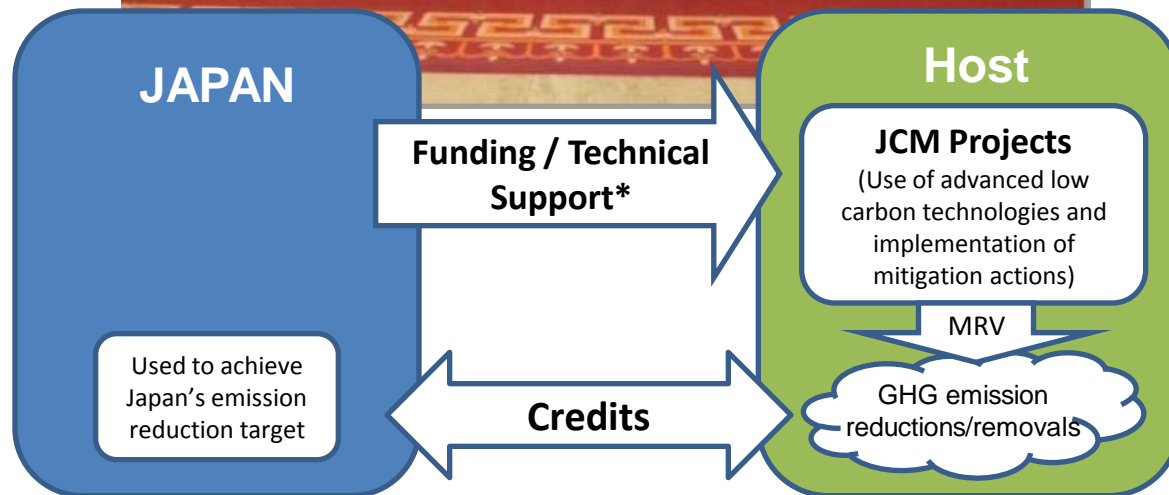
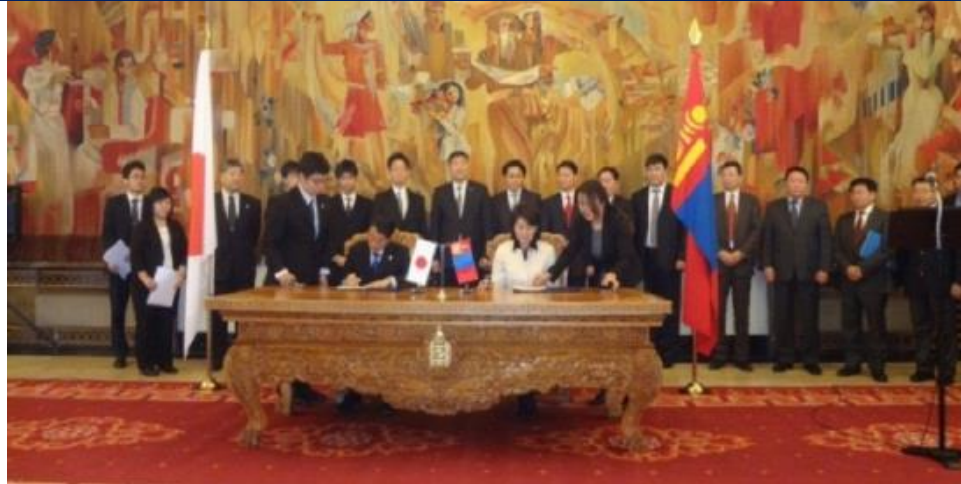
**Thursday, 25 August 2016**

**Overseas Environmental Cooperation Center, Japan (OECC)**

**Shiro Yoshida**

***Confidential***

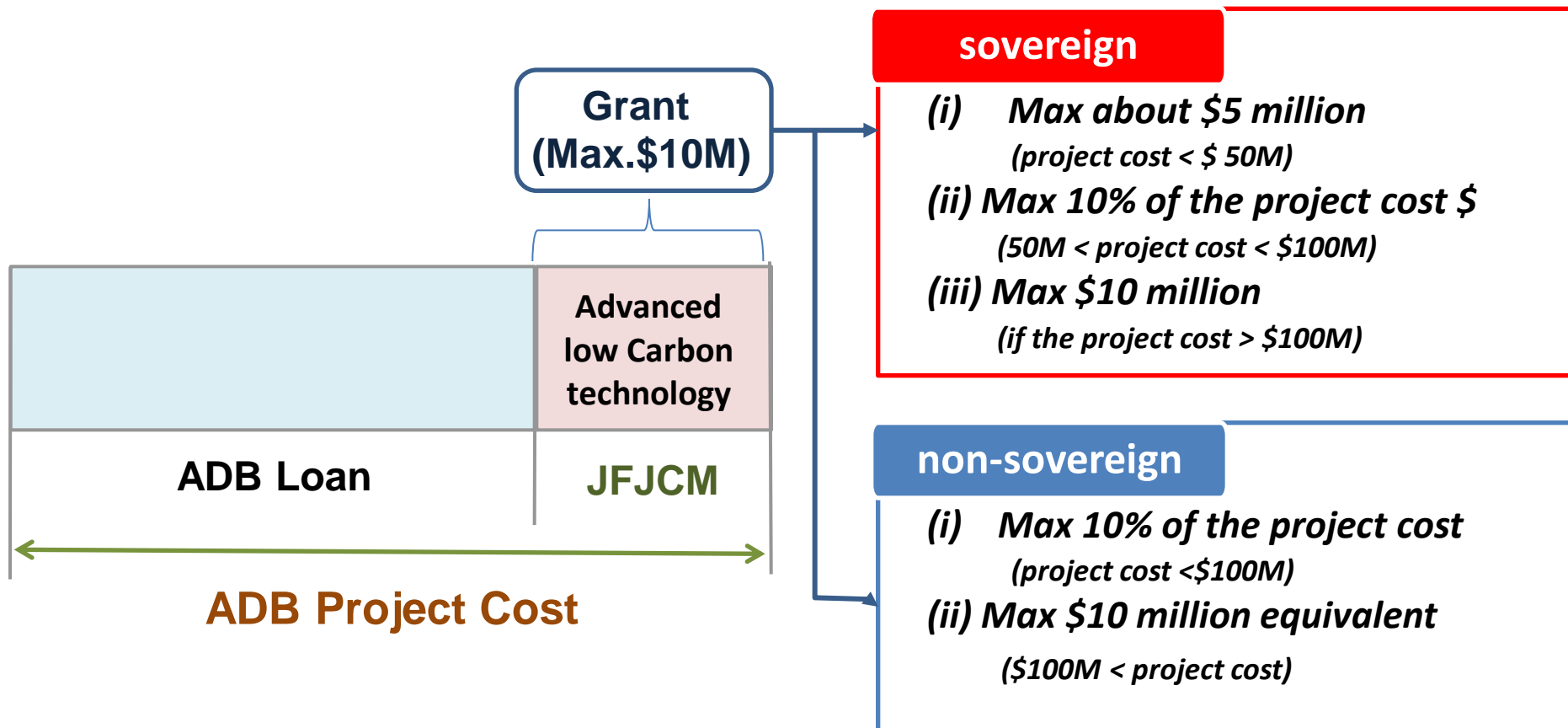
**Mongolia is the first to launch Joint Crediting Mechanism (JCM) on 8 January 2013, out of the 16 countries that signed bilateral agreements with the Government of Japan.**



*\*Source of funding and/or technical support is not limited to Japan.*

# What is JFJCM Finance Scheme ?

- JFJCM was established and announced by MOEJ and ADB on 25 June 2014.
- The JFJCM provides financial incentives for adoption of advanced low-carbon technologies in ADB-financed projects.



# Project approved for JFJCM in Mongolia

- 450 MW of new CHP plant in Ulaanbaatar for stable power and heat supply.
- \$160 million (including \$10 million financed from JFJCM) is expected to be financed by ADB for (i) power and heat evacuation facilities for new CHP plant, and (ii) UB electricity distribution network strengthening with an installation of amorphous transformers.

## ADB Pipeline Projects

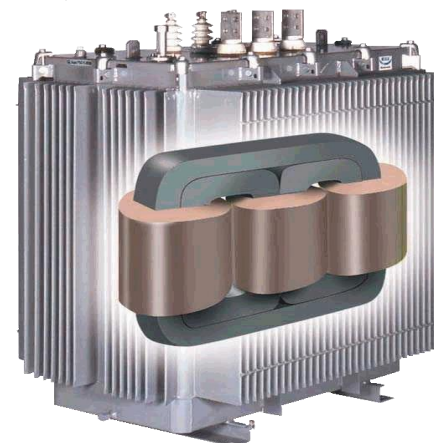
## JFJCM (Equipment Directly Related to CO2 Emission Reduction)

ADB Loan

Grant

Grant : Exclusively for

**Advanced Technology**



**Amorphous  
Transformer  
(AMT)**

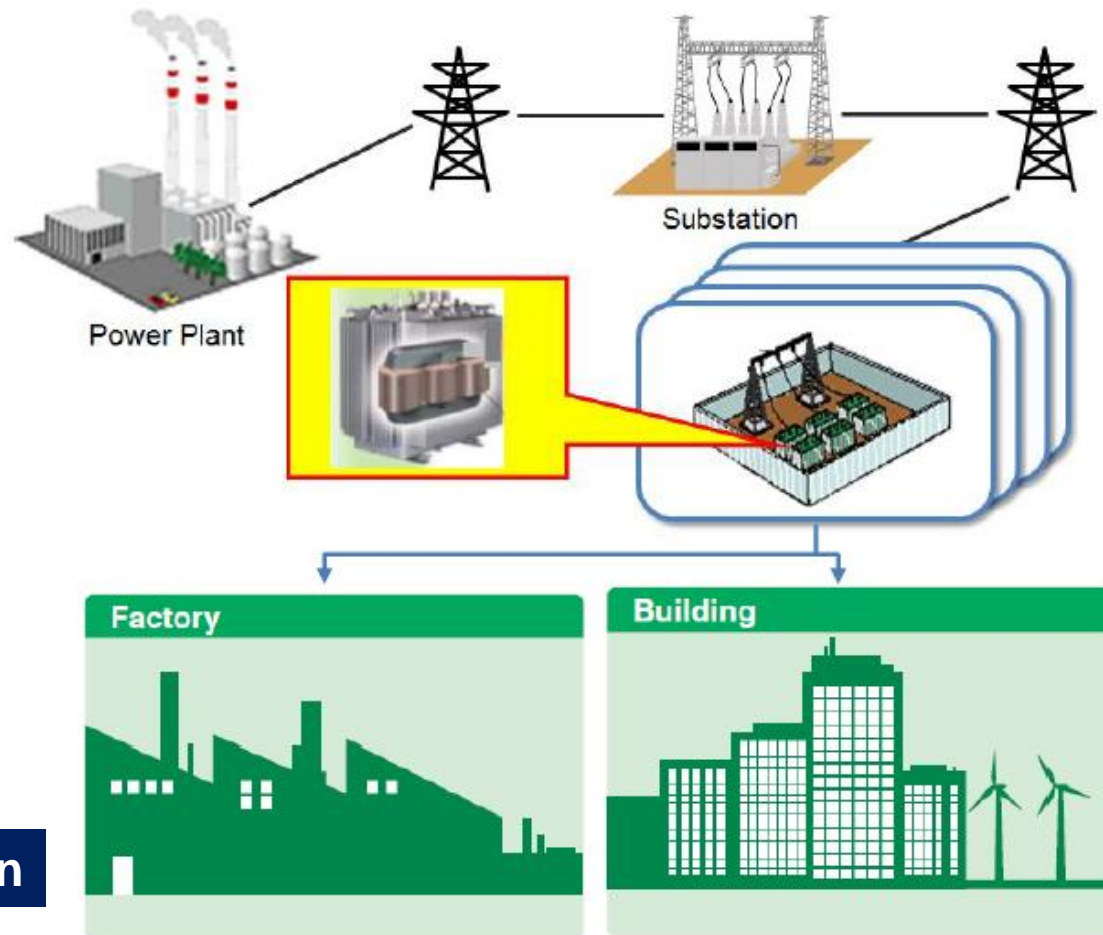
# What is Amorphous Core Transformer ?

## Features:

- Amorphous metal is used as iron core.
- Reduction of maximum 38% of total transmission loss (comparison with silicon steel transformers (SIT) )



Oil-Immersed Type



Application

- Two (2) type of losses during operation : No load loss (NLL) & Load loss (LL)
- Amorphous material has great advantage in reducing No load loss.

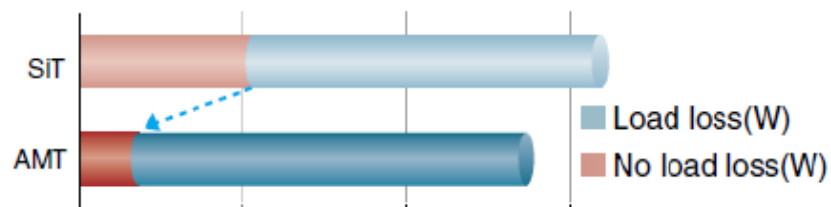
## No Load Loss (Iron loss)

The constant loss that always occurs regardless of whether loaded or not.

## Load Loss (Copper loss)

The loss occurs because of the flow of load current when loaded.

■ Reductin of No Load Loss } **Energy Saving**  
■ Reductin of Load Loss } **CO<sub>2</sub> Reduction**

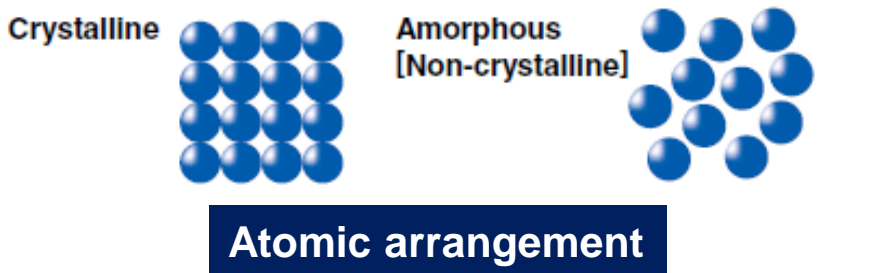


**Amorphous Transformer is the Solutions**

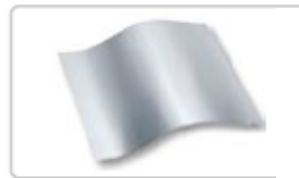


# Principle of Amorphous Core Transformer (AMT)

- The amorphous is a non-crystal substance created by rapidly freezing liquids of high temperature.
  - Because there is no rule of atomic arrangement, the energy loss (hysteresis loss) is small when the flux of magnetic induction passes the iron core.
- In addition, eddy current loss is decreased because the thickness is approx. 0.03 mm, which is about 1/10 comparing with silicon steel.
  - Therefore, the no load loss (eddy current loss and hysteresis loss) can be decreased to about 1/5 of silicon steel's.

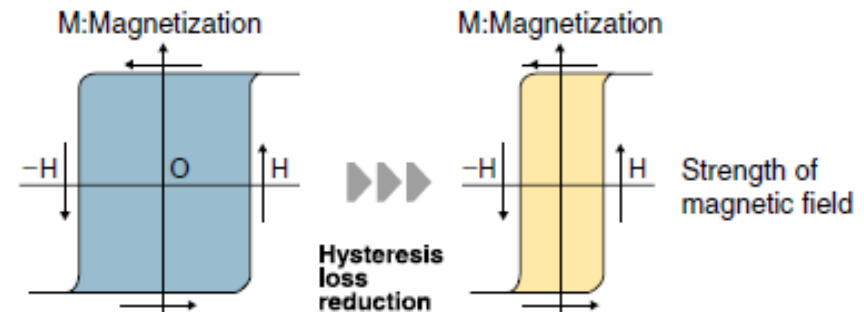


↓ Thickness 25μm  
↑ (1/10 of conventional materials)



Ribbon thickness is 1/10 of Silicon Steel's  
[Silicon Steel:0.23mm, Amorphous Alloy:0.025mm]

Thickness



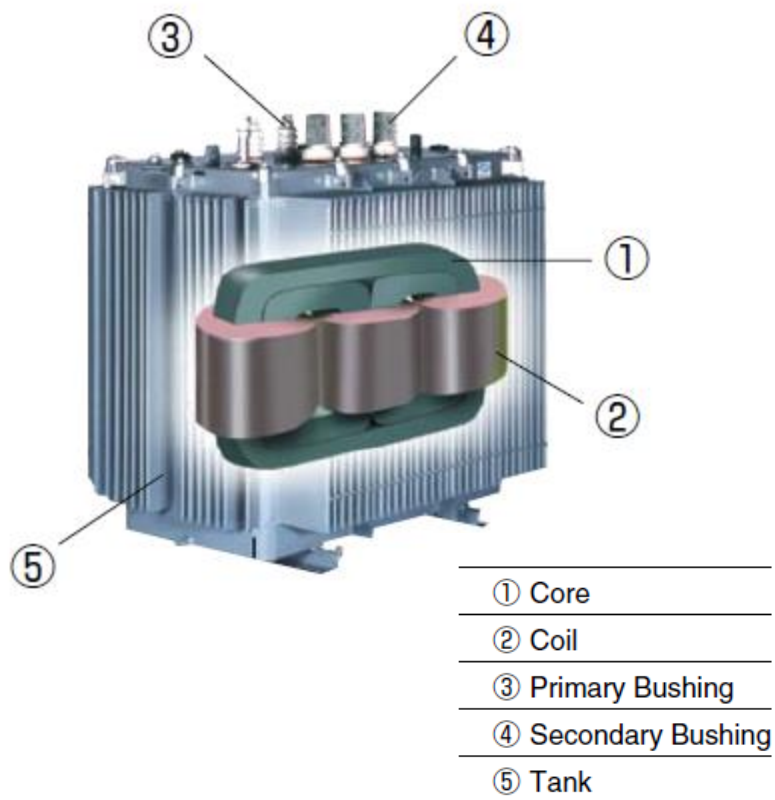
## Hysteresis loss

By magnetic induction, magnetic domain rotates to have unified direction. The loss caused by this movement is hysteresis loss.

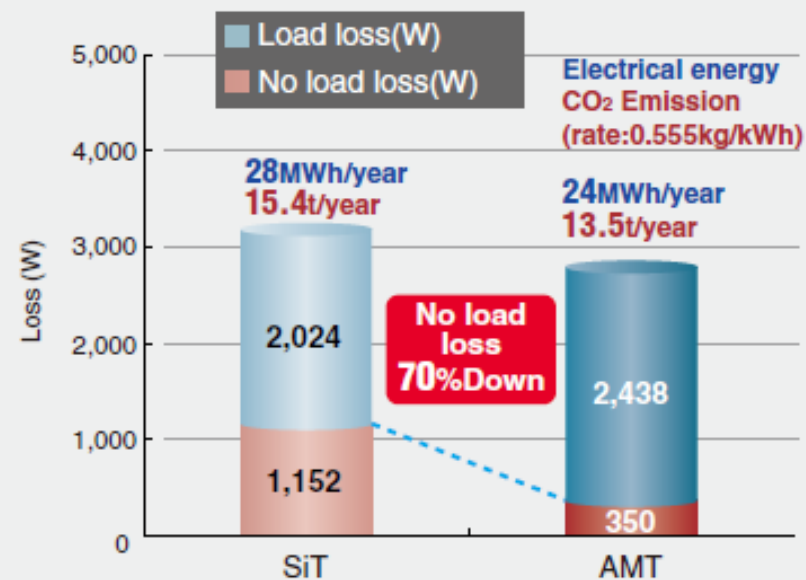
## Eddy current loss

When magnetic flux flows, eddy current flows to negate the flux. This eddy current cause loss proportional to the resistance.

# Example of Oil-Immersed Type AMT



3P 1000kVA 6kV/210V 60Hz



## Product Range

Products	Phase	Voltage (kV)	Capacity (kVA)
Oil-Immersed Type	Single or Three	0.2–22	10–3,000
Molded Type		0.2–11	10–1,500
Overhead type	Single	0.2–6.6	10–100



# Benefits of technologies for UB city

## Big CO2 Emission Reduction

	UBEDN	Private	total
Number of TR in services	Approx. 1,900	Approx. 2,700	Approx. 4,600
Typical existing TR (SIT)	S9-800/10 (China)	S9-800/10 (China)	<b>Estimation:</b> All existing SIT are replaced with AMT.
Voltage	10kV	10kV	
Rated capacity	800kVA	800kVA	
No Load-loss (NLL)	1,400W	1,400W	
Replacement of TR (AMT)	Amorphous Core	Amorphous Core	
Voltage	10kV	10kV	
Rated capacity	800kVA	800kVA	
No Load-loss (NLL)	300W	300W	
Blackout Rate (Br)	0.008	0.008	
Energizing time/year (h)	8,760	8,760	
Emission factor of grid (tCO2/MWh)	1.057	1.057	
Allowable uncertainty by IEC 60076-1	15%	15%	
Reference Emission (t CO2 /year) (1)	24,510 (= 12.9 x 1,900 )	34,830 (= 12.9 x 2,700)	59,340
Project Emission (t CO2 /year) (2)	6,080 (= 3.2 x 1,900)	8,640 (= 3.2 x 2,700)	14,720
CO2 Emission Reduction (t CO2 /year) (1)-(2)	<b>18,430</b> (= 9.7 x 1,900)	<b>26,190</b> (= 9.7 x 2,700)	<b>44,620</b>

# Financial benefits of technologies for UB city

## Big Money Reduction

Number of TR in services

UBEDN

Approx. 1,900

Private

Approx. 2,700

total

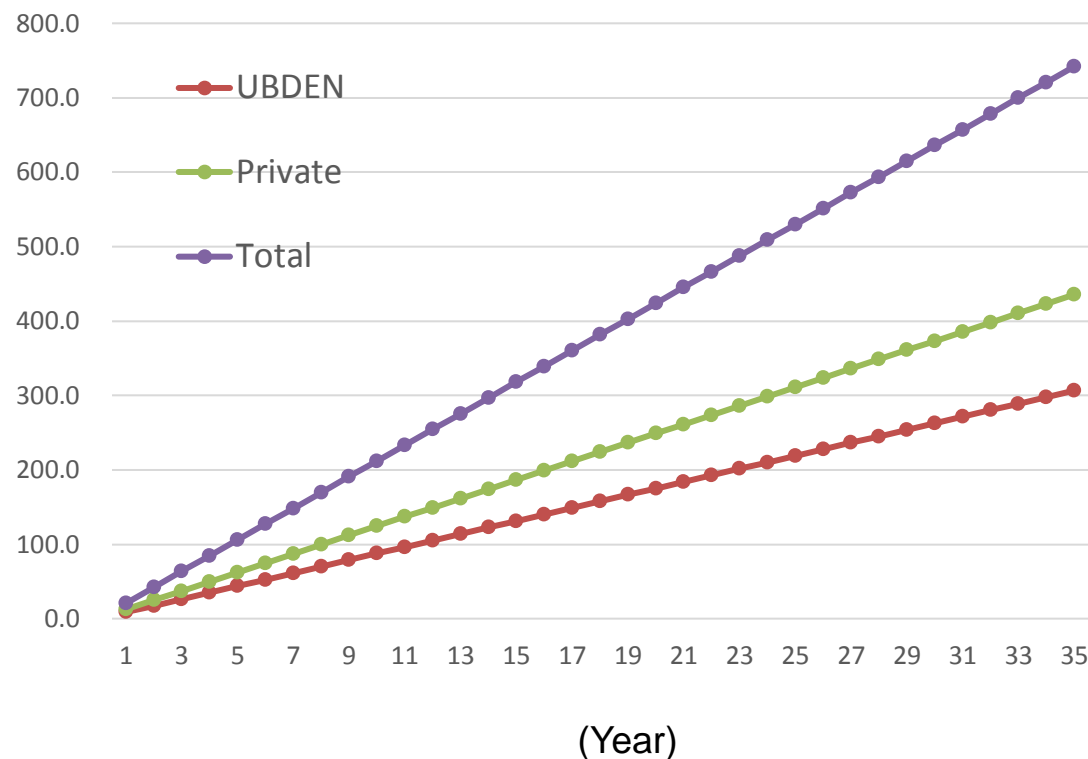
Approx. 4,600

### Assumptions of simulation

- EF: 1.057 tCO<sub>2</sub>/MWh
- Cost of buying electricity: 0.06 USD/kWh
- System Losses: 14.7%
- Effective cost of lost electricity: 0.05 USD/kWh
- 35 years of lifetime

(Mil USD)

Cost Saving



CO<sub>2</sub> Emission Reduction (t CO<sub>2</sub> /year)  
(1)-(2)

**18,430**  
(= 9.7 x 1,900)

= 17,440 MWh

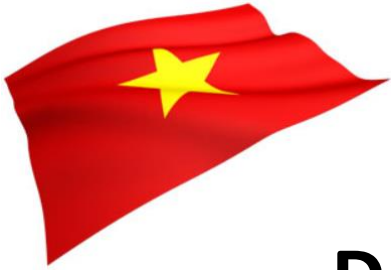
**26,190**  
(= 9.7 x 2,700)

= 24,780 MWh

**44,620**

= 42,220 MWh

10



## **Deployment to other countries (Viet Nam's case)**

- ✓ **The methodology “Installation of energy efficient transformers in a power distribution grid” is approved.**
- ✓ **Project “Introduction of amorphous high efficiency transformers in power distribution systems in the southern part of Viet Nam (EVNSPC)” is registered.**

# [Case study] Viet Nam's case -1/3

## Holding Group

**EVN**

Average annual growth  
in Electricity demand  
from 2005 to 2014: 12.1%

GENCO  
1,2,3

NPT

Power  
Generation

Power  
Distribution

EVNNPC

EVN  
HANOI

EVNSPC

EVN  
HCMC

EVNCPC

Other  
regional  
PCs

DANANG  
PC

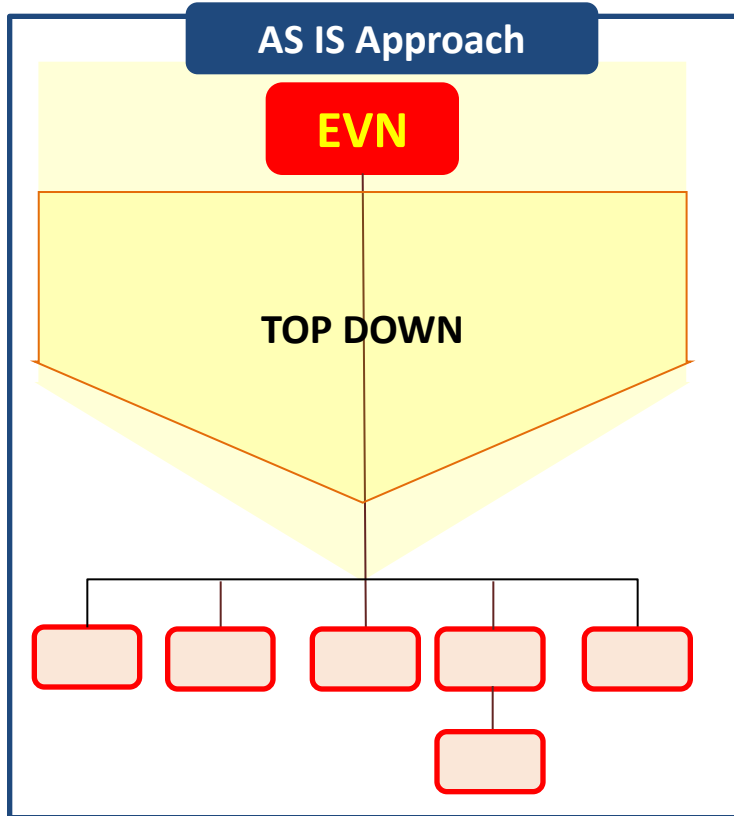
**Actual and forecast increases in proportion  $\Rightarrow$  needs finance for distribution utilities**

Table. Electricity demand : **Actual(2005-2014)** and **Projection (2015-2030)**

Item	2005	2009	2014	2015	2020	2025	2030
Annual demand (TWh)	45.6	76.0	128.4	141.8	234.6	352.3	506.0
Annual generation (TWh)	53.6	86.9	145.5	161.3	265.4	400.3	571.8
Maximum demand (GW)	9.5	13.9	22.2	25.3	42.1	63.5	90.7
Per capita consumption (kWh)	549.0	873.0	1,415.0	1,560.0	2,545.0	3,610.0	4,950.0

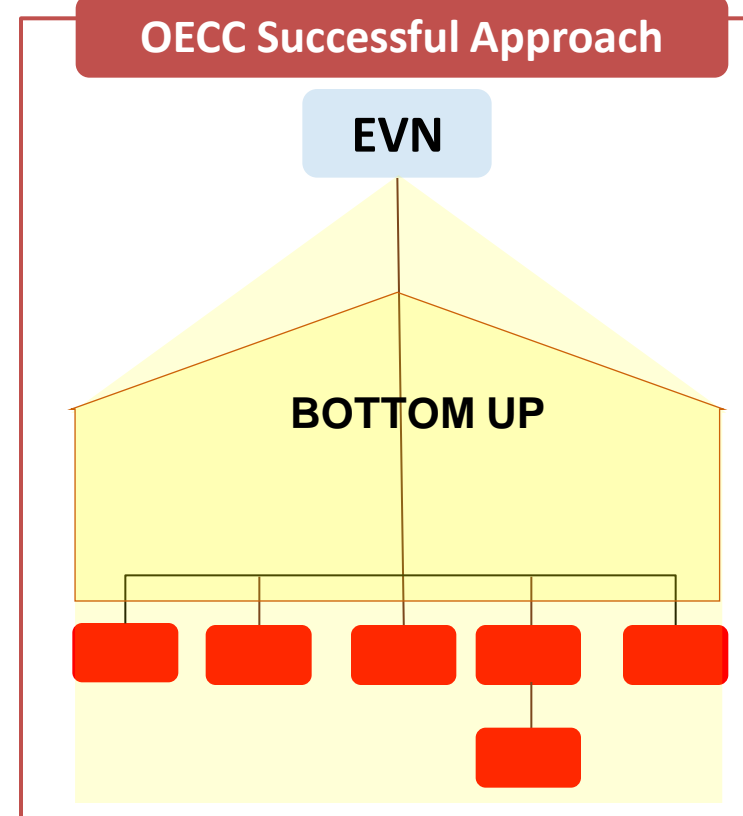
Source: Government of Viet Nam 2015, Revised Power Development Plan 2011-2020, Hanoi

## Regional Approach



### Main issue:

- ✓ Each pc has different specs
- ✓ Individual procurement plan
- ✓ Unable to reach the actual regional demands

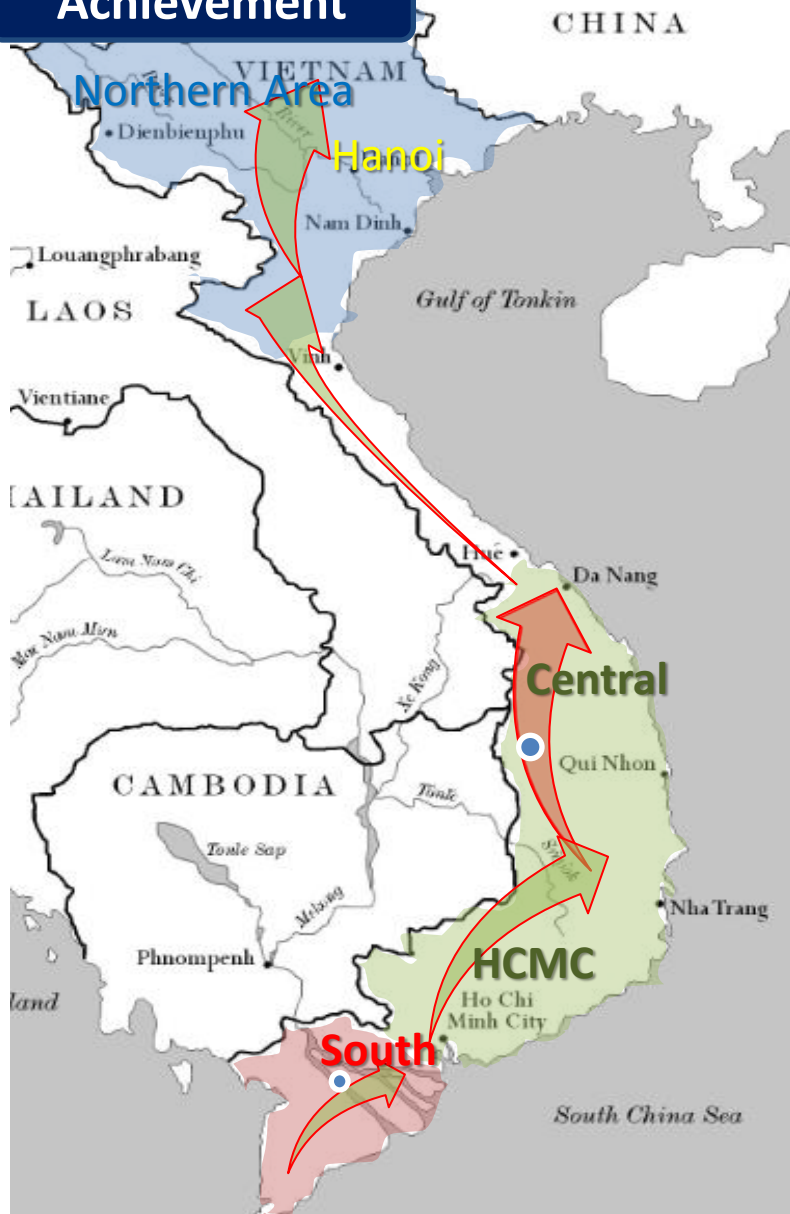


### Outcome:

- ✓ Find regional needs with detailed specs and parameter

# [Case study] Viet Nam's case - 3/3

## Achievement



FY2016

EVN	AMT TxS	FACILITIES (M JPY)
NPC	1,029	1,763
Hanoi	186	406
<b>Total</b>	<b>1,215</b>	<b>2,169</b>

FY2015

EVN/PC	AMT TxS	CO2 Reduction (ton/yr)
SPC	2,683	1,502
HCMC	892	1357
CPC	802	875
DANANG	282	453
<b>Total</b>	<b>4,659</b>	<b>4,187</b>

FY2014

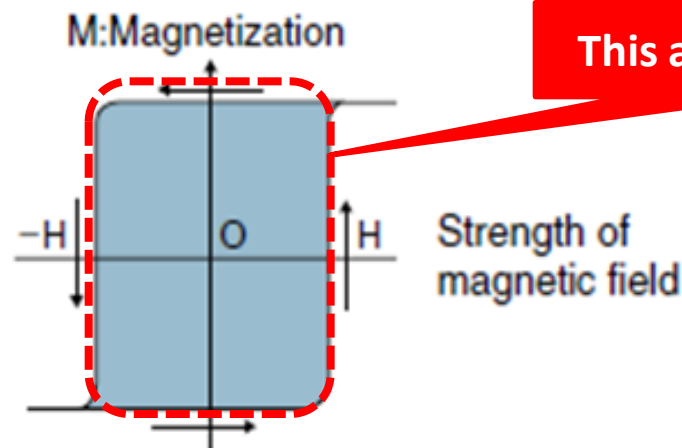
EVN	AMT TxS	CO2 Reduction (ton/yr)
SPC	1,618	623



**Thank you!**

# Appendix. Hysteresis property

- Hysteresis is the time-based dependence of a system's output on present and past inputs.  
The dependence arises because the history affects the value of an internal state. To predict its future outputs, either its internal state or its history must be known. If a given input alternately increases and decreases, a typical mark of hysteresis is that the output forms a loop as in the figure.
- Such loops may occur purely because of a dynamic lag between input and output. This effect disappears as the input changes more slowly. This effect meets the description of hysteresis given above, but is often referred to as rate-dependent hysteresis to distinguish it from hysteresis with a more durable memory effect.



This area becomes loss.